PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 9/1/2020

## STATEMENT TYPE: MRA STATEMENT NO: 224

## STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

Customers   Customers     Non-Firm Revenue Credit per therm, as explained in General Information Section VI				cents per therm*
1. Non-Firm Revenue Credit per therm, as explained in General (0.1655)   1. Research and Development Surcharge per therm. 0.1500   3. Transition Section IX. 0.0000   4. Load Following Service Charge per therm, as explained in General 0.0000   1. Information Section IX. 0.0000   5. Transition Adjustment for Competitive Services as explained 0.0000   6. Gas in Storage Working Capital Surcharge per therm, as explained in General 0.0000   7. To stion Adjustment for Competitive Services as explained in General 0.1716   7. Ol to Gas Conversion Program Surcharge per therm, as explained in General 0.0285   9. Other Non-Recurring Adjustments, as explained in General 0.0000   1. Non-Recurring Adjustments, as explained in General 0.0000   1. Low Income Reconcillation Adjustment, as explained in General 0.0033   1. Convincome Reconcillation Adjustment, as explained in General 0.3362 0.3362   1. Gas Supplier Refund, as explained in General 0.1441 0.1441 0.1441   1. Convincome Reconcillation Adjustment, as explained in General 0.1441 0.1441 0.1441   1. Gas Supplier Refund, as explained in General 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 <th></th> <th></th> <th></th> <th>SC No. 9 Transportation</th>				SC No. 9 Transportation
Information Section VII	1.	Non-Firm Revenue Credit per therm, as explained in General	Customers	Customers
3. Transition Surcharge per therm, as explained in General Information Section IX. 0.0000 0.0000   4. Lad Following Service Charge per therm, as explained in General Information Section IX. 0.0000 0.0000   5. Transition Adjustment for Competitive Services as explained in General Information Section IX. 0.0000 0.0000   6. Gas in Storage Working Capital Surcharge per therm, as explained in General Information Section IX. 0.1716 0.1776   7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 0.0000 0.0000   9. Uncollectibles Charge per therm, as explained in General Information Section IX. 0.0000 0.0000   10. Itor Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 0.0000 0.0000   10. Uncollectibles Charge per therm, as explained in General Information Section IX. 0.0000 0.0000   10. Low Income Reconciliation Adjustment, as explained in General Information Section IX. 0.0000 0.0000   11. Gas Supplier Refund, as explained in General Information Section IX. 0.0000 0.0000   12. Safety and Reliability Study, as explained in General Information Section IX. 0.0000 0.0000   12. Safety and Reliability Study, as explained in General Information Section IX. 0.0000 0.0000   13. G			(0.1655)	(0.1655)
Information Section IX. 0.0000 0.0000   4. Load Following Service Charge per therm, as explained in General Information Section IX. 0.0000 0.0000   5. Transition Adjustment for Competitive Services as explained in General Information Section IX. 0.0000 0.0000   6. Gas in Storage Working Capital Surcharge per therm, as explained in General Information Section IX. 0.1716 0.1714   7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 0.0039 0.0039   8. Uncollectibles Charge per therm, as explained in General Information Section IX. 0.0000 0.0000   10. Low Income Reconciliation Adjustment, as explained in General Information Section IX. 0.0000 0.0000   10. Low Income Reconciliation Adjustment, as explained in General Information Section IX. 0.0000 0.0000   11. Gas Supplier Refund, as explained in General Information Section IX. 0.0000 0.0000   12. Safety and Reliability Surcharge, as explained in General Information Section IX. 0.0000 0.0000   13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 0.0000   14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000   15. New York Facilitities Adjustment, as explained in General Inf	2.	Research and Development Surcharge per therm	0.1500	0.1500
Information Section IX. 0.0000 0.0000   5. Transition Adjustment for Competitive Services as explained 0.0000 0.0000   6. Gas in Storage Working Capital Surcharge per therm, as explained in 0.1716 0.17714   0.0010 0.00285 0.0285 0.0285   1. Oli to Gas Conversion Program Surcharge per therm, as explained in 0.0000 0.0000   1. Oli to Gas Conversion Program Surcharge per therm, as explained in 0.0285 0.0285   9. Uncollectibles Charge per therm, as explained in General 0.0000 0.0000   1. formation Section IX. 0.0000 0.0000 0.0000   0. Low Income Reconciliation Adjustment , as explained in General 0.3362 0.3362 0.3362   1. Gas Supplier Refund, as explained in General 0.0000 0.0000 0.0000   12. Safety and Reliability Surcharge, as explained in General 0.1441 0.1441   13. Climate Change Vulnerability Study, as explained in General 0.0000 0.0000   14. Pipeline Facilities Adjustment, as explained in General 0.0000 0.0000   15. New York Facilities Adjustment, as explained in General 0.0000 0.0000   11. formation Section IX. 0.0000 0.0000 <t< td=""><td>3.</td><td>• • • •</td><td>0.0000</td><td>0.0000</td></t<>	3.	• • • •	0.0000	0.0000
in General Information Section IX. 0.0000 0.0000   6. Gas in Storage Working Capital Surcharge per therm, as explained in 0.1716 0.1716   7. Oli to Gas Conversion Program Surcharge per therm, as explained in 0.0285 0.0285   8. Uncollectibles Charge per therm, as explained in General 0.0000 0.0003   9. Other Non-Recurring Adjustments, as explained in General 0.0000 0.0000   10. Low Income Reconciliation Adjustment, as explained in General 0.3362 0.3362   11. Gas Supplier Refund, as explained in General 0.3362 0.3362   11. Gas Supplier Refund, as explained in General 0.1441 0.1441   11. Gras Supplier Refund, as explained in General 0.1441 0.1441   11. Gras Supplier Refund, as explained in General 0.0000 0.0000   11. Gras Supplier Refund, as explained in General 0.1441 0.1441   13. Climate Change Vulnerability Study, as explained in General 0.0000 0.0000   11. formation Section IX. 0.0000 0.0000 0.0000   14. Pipeline Facilities Adjustment, as explained in General 0.0000 0.0000   11. formation Section IX. 0.0000 0.0000 0.0000   15. New York Fa	4.		0.0000	0.0000
General Information Section IX. 0.1716 0.1714   7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 0.0285 0.0285   8. Uncollectibles Charge per therm, as explained in General Information Section IX. 0.0039 0.0039   9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 0.0000 0.0000   10. Low Income Reconciliation Adjustment , as explained in General Information Section IX. 0.3362 0.3362   11. Gas Supplier Refund, as explained in General Information Section IX. 0.0000 0.0000   12. Safety and Reliability Surcharge, as explain in General Information Section IX. 0.1441 0.1441   13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 0.0000   14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000   15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000   16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.0000 0.0000   17. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0000 0.0000   16. Earnings Adjustment Mechanisms and Other Revice Climaterial Information	5.		0.0000	0.0000
General Information Section IX. 0.0285 0.0285   8. Uncollectibles Charge per therm, as explained in General Information Section IX. 0.0039 0.0039   9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 0.0000 0.0000   10. Low Income Reconciliation Adjustment , as explained in General Information Section IX. 0.3362 0.3362   11. Gas Supplier Refund, as explained in General Information Section IX. 0.0000 0.0000   12. Safety and Reliability Surcharge, as explain in General Information Section IX. 0.1441 0.1441   13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 0.0000   14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000   15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000   16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.0000 0.0000   17. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0000 0.0000   18. Capacity Release Service Adjustment, as explained in General Information Section IX. 0.0000 0.0000   19. The rate adjustment per therm effective September 1, 2020, and continuing there-after	6.		0.1716	0.1714
Information Section IX. 0.0039 0.0039   9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 0.0000 0.0000   10. Low Income Reconciliation Adjustment , as explained in General Information Section IX. 0.3362 0.3362   11. Gas Supplier Refund, as explained in General Information Section IX. 0.0000 0.0000   12. Safety and Reliability Surcharge, as explain in General Information Section IX. 0.1441 0.1441   13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 0.0000   15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000   16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.0000 0.0000   17. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0000 0.0000   18. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J). 0.6320 0.7054   19. The rate adjustment per therm effective September 1, 2020, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 18) 0.0000 0.0000   20. Gas Facility Costs Credit per therm (applicable to New York City Customers), as explained in General Information Section IX. 0.0000 0.0000	7.		0.0285	0.0285
Information Section IX. 0.0000 0.0000   10. Low Income Reconciliation Adjustment , as explained in General Information Section IX. 0.3362 0.3362   11. Gas Supplier Refund, as explained in General Information Section IX 0.0000 0.0000   12. Safety and Reliability Surcharge, as explain in General Information Section IX. 0.1441 0.1441   13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 0.0000   14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000   15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000   16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.0000 0.0000   17. Gas Demand Response Surcharge, as explained in Service Classification No. 9, Rates, Section (J). 0.0311) (0.0311)   18. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J). 0.6320 0.7054   19. The rate adjustment per therm effective September 1, 2020, and continuing there-adfer until changed for WESTCHESTER CUSTOMERS: 0.6320 0.7054   20. Gas Facility Costs Credit per therm (applicable to New York City Customers), as explained in General Information Section IX. 0.0000 0.0000 </td <td>8.</td> <td></td> <td>0.0039</td> <td>0.0039</td>	8.		0.0039	0.0039
Information Section IX	9.		0.0000	0.0000
11. Gas Supplier Refund, as explained in General Information Section IX 0.0000 0.0000   12. Safety and Reliability Surcharge, as explain in General Information Section IX	10.		0.3362	0.3362
Information Section IX	11.		0.0000	0.0000
Information Section IX	12.		0.1441	0.1441
Information Section IX	13.		(0.0057)	(0.0057)
Information Section IX	14.		0.0000	0.0000
16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX	15.		0.0000	0.0000
17. Gas Demand Response Surcharge, as explained in General Information Section IX	16.	Earnings Adjustment Mechanisms and Other Revenue Adjustments,	0.0000	0.0000
18. Capacity Release Service Adjustment, as explained in Service 0.0736   19. The rate adjustment per therm effective September 1, 2020, and continuing there-after until changed for WESTCHESTER CUSTOMERS: 0.6320 0.7054   20. Gas Facility Costs Credit per therm (applicable to New York City Customers), as explained in General Information Section IX 0.0000 0.0000   21. The rate adjustment per therm effective September 1, 2020, and continuing there-after until changed for NYC CUSTOMERS: 0.6320 0.7054	17.	Gas Demand Response Surcharge, as explained in General		(0.0311)
there-after until changed for WESTCHESTER CUSTOMERS: 0.6320 0.7054   (Lines 1 - 18) 0.6320 0.7054   20. Gas Facility Costs Credit per therm (applicable to New York City Customers), as explained in General Information Section IX 0.0000 0.0000   21. The rate adjustment per therm effective September 1, 2020, and continuing there-after until changed for NYC CUSTOMERS: 0.6320 0.7054	18.	Capacity Release Service Adjustment, as explained in Service		0.0736
Customers), as explained in General Information Section IX 0.0000 0.0000   21. The rate adjustment per therm effective September 1, 2020, and continuing there-after until changed for NYC CUSTOMERS: 0.6320 0.7054	19.	there-after until changed for WESTCHESTER CUSTOMERS:	0.6320	0.7054
there-after until changed for NYC CUSTOMERS: 0.6320 0.7054	20.		0.0000	0.0000
	21.	there-after until changed for NYC CUSTOMERS:	0.6320	0.7054

\* ( ) Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

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