Status: CANCELLED Received: 11/16/2020 Effective Date: 11/18/2020

PSC No: 9 GAS Statement Type: BSC Statement No: 77

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 11/18/2020

STATEMENT OF BALANCING SERVICE CHARGES

APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20

A. Daily Delivery Service (DDS) (effective for the month of November 2020)

as described in SC 20 - Operational Matters (C)(1)

1. Tier 2(A) - Managed Supply (Storage)

	Annual Demand		<u>Eff</u>	Effective Monthly	
		<u>Price</u>		<u>Rate</u>	
Demand rate/dtherm (annual cost recovered over 5 winter months)	\$	231.455	\$	46.291	
Commodity rate / dtherm			\$	1.811	

2. Tier 3 - Peaking

•	Annual Demand		Effective	Effective Monthly	
		<u>Price</u>	<u> </u>	Rate	
Demand rate/dtherm (annual cost recovered over 5 winter months)	\$	43.812	\$	8.762	

Commodity rate per dekatherm* based on a weighted average of the following daily indices:

Transco Zone 6 NY mid-point price	34.0%
Texas Eastern M3 mid-point price	34.0%
Iroquois Zone 2 mid-point price	32.0%

^{*}When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

3. Baseload

	Effective Monthly
	<u>Rate</u>
Baseload Service Commodity Price	N/A

The Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below:

Tennessee – White Plains	62.8%
Enbridge – Lower Manhattan	29.4%
Iroquois - Iroquois Zone 2	7.8%
Transco – Zone 6 NY	0.0%

B. Firm Transportation - Daily Balancing

\$/therm

\$/Dth

The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service:

1.	Surplus Imbalance	\$	0.10
----	-------------------	----	------

2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1

a.	Up to 2%	100% x cost of gas
b.	Greater than 2% but less than 5%	110% x cost of gas
_	F9/ and above	

5% and above

1.	summer period	\$0.10 + 120% x cost of gas
2.	winter period	\$1.00 + 120% x cost of gas

^{3.} Deficiency Imbalance during an OFO period 27/11/2020 Proc. Num. 78 effective 12/11/2020 higher of \$5.00 or \$1.00 + 120% x cost of gas

Status: CANCELLED Received: 11/16/2020 Effective Date: 11/18/2020

PSC No: 9 GAS Statement Type: BSC

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Statement No: 77 INITIAL EFFECTIVE DATE: 11/18/2020 Page 2 of 2

STATEMENT OF BALANCING SERVICE CHARGES APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20

\$/therm C. Citygate Balancing Charges for Interruptible Monthly Balancing Service The Citygate Balancing Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for Interruptible or Off-Peak Firm SC 9 customers or a Direct Customers as described in SC 20 - Charges and Credits (C): 1. Citygate Surplus Credit daily cashout price on the amount of gas delivered to the Receipt Point(s) that exceeds 102% of the Interruptible Delivery Requirement 2. Citygate Deficiency Charge daily cashout price on the amount of gas delivered to the Receipt Point(s) that is less than 98% of the + \$2.50 per therm Interruptible Delivery Requirement 3. Citygate Deficiency Charge during an OFO period daily cashout price on the amount of gas delivered to the Receipt Point(s) that is less than 98% of the + \$5.00 per therm Interruptible Delivery Requirement The daily cashout price is set at the cost of gas as described in SC 20 - Charges and Credits (C) D. Group Balancing Service The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer Group Balancing Service during the monthly billing period\$ 0.0020 E. Variable Balancing Charge - Interruptible Daily Balancing Service The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer taking Daily Balancing Service during the monthly billing period\$ 0.0015 F. Variable Balancing Charge - Interruptible Monthly Balancing Service The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer taking Monthly Balancing Service during the monthly billing period\$ 0.0020 G. Variable Balancing Charge - Power Generators The balancing charge per therm applicable to all gas consumed by Power

\$

0.0014

Generators taking Balancing Service