| PSC NO: 3-GAS | |
|--------------------------|--------------------|
| Liberty Utilities (St. L | awrence Gas) Corp. |
| Initial Effective Date: | 10/01/2020 |

Statement Type: TR Statement No.: 199

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OCTOBER 2020 TRANSPORTATION RATE STATEMENT

S.C. No 1

| Minimum Charge: | \$15.00 | |
|--|--------------------------|----------------------------|
| Minimum Charge - Low Income Program: | \$10.00 | |
| Minimum Charge - Low Income Program Enhanced: | \$5.00 | |
| Contract Administration Charge: | \$125.00 | |
| Distribution Delivery | | |
| | 0.00000 | |
| First 4 therms, per therm | 0.000000 | Effective Date: 10/01/2020 |
| Next 36 therms, per therm | 0.571500 | |
| Over 40 therms, per therm | 0.257100 | |
| Interconnection GAC per therm | 0.065960 | |
| Surcredits - All therms, per therm | See Surcredits Statement | |
| Tax Cuts and Jobs Act 2017 - All therms, per therm | See TSS Statement | |
| Gas Transportation: | (1) | |
| Load Balancing: | | |
| Load Balancing GAC per therm | 0.049160 | |
| Imbalance Charge: | | |
| Per therm of Daily Tolerance | 0.093200 | |
| Seasonalized Imbalance Charge: | | |
| Per therm of Monthly Imbalance for the | | |

billing periods ending in the months of:0.112710December to March0.093200April to November0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

| PSC NO: 3-GAS | | |
|----------------------------|-------------------|--|
| Liberty Utilities (St. Lav | wrence Gas) Corp. | |
| Initial Effective Date: | 10/01/2020 | |

Statement Type: TR Statement No.: 199

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OCTOBER 2020 TRANSPORTATION RATE STATEMENT

S.C. No 2

| Minimum Charge: | \$25.00 | |
|--|---|----------------------------|
| Contract Administration Charge: | \$125.00 | |
| Distribution Delivery | | |
| First 4 therms, per therm | 0.000000 | |
| Next 66 therms, per therm | 0.524600 | |
| Next 4,930 therms, per therm | 0.225000 | |
| Next 45,000 therms, per therm | 0.078900 | |
| Over 50,000 therms, per therm | 0.046000 | Effective Date: 10/01/2020 |
| Interconnection GAC per therm | 0.065960 | |
| | | |
| Surcredits - All therms, per therm | See Surcredits Statement | |
| Surcredits - All therms, per therm Tax Cuts and Jobs Act 2017 - All therms, per therm | See Surcredits Statement See TSS Statement | |
| | | |
| Tax Cuts and Jobs Act 2017 - All therms, per therm | See TSS Statement | |
| Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: | See TSS Statement | |
| Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: | See TSS Statement (1) | |
| Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm | See TSS Statement (1) | |

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for thebilling periods ending in the months of:December to MarchApril to November0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, N

| PSC NO: 3-GAS Liberty Utilities (St. Lawrence Gas) Corp. Initial Effective Date: 10/01/2020 OCTOBER 2020 TRANSPORTATION | Statement Type: TR Statement No.: 199 Pg. 3 of 5 RATE STATEMENT | |
|--|--|----------------------------|
| S.C. No 3 | | |
| Contract Administration Charge: | \$125.00 | |
| Distribution Delivery | ¢255.00 | |
| Minimum Charge | \$355.00 | |
| Demand Charge per MCF/D of Contract Volume | \$4.328 | |
| Commodity Charge for all Therms through the meter First 10 Therms First 12 days of contract demand Excess volumes | \$0.000000 \$0.0059000 \$0.0044000 | Effective Date: 10/01/2020 |
| Interconnection GAC | \$0.0249720 | |
| Surcredits - All therms, per therm | See Surcredits Statement | |
| Tax Cuts and Jobs Act 2017 - All therms, per therm | See TSS Statement | |
| Gas Transportation: | (1) | |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF | \$6.4872000 | |
| Load Balancing Commodity Charge for all Therms through the meter | | |
| Load Balancing GAC per therm | (\$0.0023620) | |
| Imbalance Charge: | | |
| Per therm of Daily Tolerance | 0.093200 | |

Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November

\$0.1127100 \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY

| PSC NO: 3-GAS | Statement Type: TR |
|--|----------------------------|
| Liberty Utilities (St. Lawrence Gas) Corp. | Statement No.: 199 |
| Initial Effective Date: 10/01/2020 | |
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| | |
| | |
| OCTOBER 2020 TRANSPORTATION RATE STATEMENT | |
| S.C. No 4 | |
| | |
| | |
| | |
| SC# 4 Rate for Transportation Service, per therm | |
| The Greater of | 0.049051 |
| | or |
| | 0.010000 |
| | Effective Date: 10/01/2020 |
| Contract Administration Charge: | \$125.00 |
| | |
| The appropriate revenue tax will be added to all rates. | |
| | |
| | |
| For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed | |
| to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission | |
| system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents. | |
| | |
| | |
| Gas Transportation GAC | 0.095470 |
| | |
| Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stear | rns St., Massena, NY 13662 |

Cancelled by Doc. Num. 200 effective 11/01/2020

| PSC NO: 3-GAS Liberty Utilities (St. Lawrence Gas) Corp. Initial Effective Date: 10/01/2020 | Statement Type: TR Statement No.: 199 Pg. 5 of 5 | |
|--|--|----------------------------|
| OCTOBER 2020 TRANSPORTATION RATE STATEMENT S.C. No 4A | | |
| SC# 4A Rate for Transportation Service, per therm The Greater of | 0.039051 or 0.010000 | Effective Date: 10/01/2020 |
| Contract Administration Charge: The appropriate revenue tax will be added to all rates. | \$125.00 | |
| For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents. | | |
| Gas Transportation GAC | 0.095470 | |

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 1366.

Cancelled by Doc. Num. 200 effective 11/01/2020