PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 5/1/2019

STATEMENT TYPE: MRA STATEMENT NO: 208

STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

| | | C | cents per therm* | |
|----|---|-----------|-------------------------|--|
| | | Sales | SC No. 9 Transportation | |
| | Non Firm Boyonya Cradit nor therm as evalained in Conerol | Customers | Customers | |
| | . Non-Firm Revenue Credit per therm, as explained in General Information Section VII | (0.0962) | (0.0962) | |
| 2 | . Research and Development Surcharge per therm | 0.1500 | 0.1500 | |
| 3 | . Transition Surcharge per therm, as explained in General Information Section IX | 0.0000 | 0.0000 | |
| 4 | . Load Following Service Charge per therm, as explained in General Information Section IX | 0.0126 | 0.0126 | |
| 5 | . Transition Adjustment for Competitive Services as explained in General Information Section IX | 0.0000 | 0.0000 | |
| 6 | . Gas in Storage Working Capital Surcharge per therm, as explained in General Information Section IX | 0.2031 | 0.1917 | |
| 7 | . Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX | 0.1252 | 0.1252 | |
| 8 | . Uncollectibles Charge per therm, as explained in General Information Section IX | 0.0084 | 0.0084 | |
| 9 | . Other Non-Recurring Adjustments, as explained in General Information Section IX | 0.0000 | 0.0000 | |
| 10 | . Low Income Reconciliation Adjustment , as explained in General Information Section IX | 0.3202 | 0.3202 | |
| 11 | . Gas Supplier Refund, as explained in General Information Section IX | 0.0000 | 0.0000 | |
| 12 | . Safety and Reliability Surcharge, as explain in General Information Section IX | 0.7142 | 0.7142 | |
| 13 | . Climate Change Vulnerability Study, as explained in General Information Section IX | 0.0185 | 0.0185 | |
| 14 | Pipeline Facilities Adjustment, as explained in General Information Section IX | 0.5233 | 0.5233 | |
| 15 | New York Facilities Adjustment, as explained in General Information Section IX | (0.6213) | (0.6213) | |
| 16 | . Gas Demand Response Surcharge, as explained in General Information Section IX | 0.0138 | 0.0138 | |
| 17 | Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J) | | (0.0243) | |
| 18 | . The rate adjustment per therm effective May 1, 2019, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 17) | 1.3718 | 1.3361 | |
| 19 | . Gas Facility Costs Credit per therm (applicable to New York City Customers), as explained in General Information Section IX, | | | |
| | to be credited during the periods designated below are as follows: (a) August 1, 2018 July 31, 2019 | (0.0349) | (0.0349) | |
| | Total Gas Facility Cost Credit per therm | (0.0349) | (0.0349) | |
| 20 | . The rate adjustment per therm effective May 1, 2019, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 17 and 19) | 1.3369 | 1.3012 | |

* () Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York