PSC No: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 2/14/2019 Statement Type: BSC Statement No: 63

STATEMENT OF BALANCING SERVICE CHARGES APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20

A. Daily Delivery Service (DDS) (effective for the month February 2019)	<u>\$/Dth</u>
as described in SC 20 - Operational Matters (C)(1)	

1. Tier 2(A) - Managed Supply (Storage)

1. Her z(A) - Managed Suppry (Storage)		Annual nand Price	-	fective hly Rate
Demand rate/dtherm (annual cost recovered over 5 winter months)	\$	206.594	\$	41.319
Commodity rate / dtherm			\$	2.917
2. Tier 3 - Peaking	_	Annual	<u>Ef</u> í	fective_
	Dem	nand Price	Mont	hly Rate
Demand rate/dtherm (annual cost recovered over 5 winter months)	\$	35.908	\$	7.182
Commodity rate per dekatherm* based on a weighted average of the f	ollowing	daily indices:		

Transco Zone 6 NY mid-point price	55%
Texas Eastern M3 mid-point price	43%
Iroquois Zone 2 mid-point price	2%

*When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

3. Baseload

Β.

Base	eload	Service Commodity Price			<u>ective</u> hly Rate 5.030
settle	ement	ad Service Commodity Price, in dollars per dekatherm, is calculated by adding the price for the month of flow and the weighted average of the contracted basis by city eighting based on the quantity of Baseload Service delivered the city gates listed be	gate,		
	Enbi Iroqu	bessee – White Plains 50% idge – Lower Manhattan 50% iois - Iroquois Zone 2 0% sco – Zone 6 NY 0%			
. Firm	Trar	sportation - Daily Balancing		<u>\$/t</u>	<u>herm</u>
Defic	iency	y Imbalance Charges per therm applicable to Surplus or Imbalances payable by an SC 20 Seller who delivers gas for omer or a firm customer aggregation group taking Daily Delivery Service:			
1. 2.	Defi	lus Imbalance ciency Imbalance charge per therm during summer and winter ods as explained on Leaf Nos. 367 and 367.1		\$	0.10
	a.	Up to 2%	100%	cost of	oas
	b.	Greater than 2% but less than 5%		cost of	0
	с.	5% and above			
		 summer period winter period 	\$0.10 + 120% \$1.00 + 120%		0
3.	Defi	siency Imbalance during an OFO period	higher \$1.00 + 120%	of \$5.00 6 x cost c	

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C. Interruptible and Off-Peak Firm Transportation - Daily Balancing					<u>\$/therm</u>
Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:					
	1. 2. 3. 4. 5. 6.	Next 10 Next 10 Over 20 Over 20	 %	\$ \$ \$ \$ \$ \$ \$	0.0000 0.5000 0.2500 0.7500 0.5000 5.0000
D.	Inter	ruptible	and Off-Peak Firm Transportation - Monthly Balancing		<u>\$/therm</u>
	1.	during th firm tran	Balancing Charge per therm applicable to all gas consumed ne monthly billing period payable by an interruptible or off-peak isportation customer or an SC 20 Seller for such customer:		0.0105
			0 percent Minimum Delivery 0 percent Minimum Delivery		0.0070 0.0020
	2.	Minimur	n Delivery Charges per therm applicable to under-delivery quantities:		
		b. S	/inter Period ummer Period FO Period	\$ \$ \$	0.7500 0.5000 5.0000
E.	E. Group Balancing Service				<u>\$/therm</u>
			charge per therm applicable to all gas consumed by an Interruptible C 9 firm customer during the monthly billing period	\$	0.0020
F.	F. Variable Balancing Charge				<u>\$/therm</u>
			charge per therm applicable to all gas consumed by Power ing Balancing Service	\$	0.0012
			Jacuad by William A. Atal. Jr. Director Date Environming Department		

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