

PSC NO: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Initial Effective Date: 02/07/19

STATEMENT TYPE: MCC
 Statement Number: 242

**STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION
 NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
 FOR JANUARY 2019 DELIVERIES**

**Applicable to Interruptible and Off-Peak Firm Transportation -
 Daily Balancing Service and Monthly Balancing Service**

Monthly Cashout Credits per therm applicable to Net *Surplus* Imbalances of an
SC 9 Interruptible Customer or an **Off-Peak Firm Customer**,
 for deliveries during the month of January 2019, where the Net Surplus Imbalance is:

Up to and including 10%	\$ (0.3032)
Greater than 10% but less than and including 15%	\$ (0.2729)
Greater than 15% but less than and including 20%	\$ (0.2577)
Above 20% (Summer Period).....	\$ (0.2122)
Above 20% (Winter Period).....	\$ (0.1819)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Interruptible Customer, for deliveries during the month of
 January 2019, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.5534
Greater than 10% but less than and including 15%	\$ 0.6087
Greater than 15% but less than and including 20%	\$ 0.6364
Above 20% (Summer Period).....	\$ 0.7194
Above 20% (Winter Period).....	\$ 0.7748

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Off-Peak Firm Customer, for deliveries during the month of
 January 2019, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.5534
Greater than 10% but less than and including 15%	\$ 0.6087
Greater than 15% but less than and including 20%	\$ 0.6364
Above 20% (Summer Period).....	\$ 0.7194
Above 20% (Winter Period).....	\$ 0.7748

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NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
FOR JANUARY 2019 DELIVERIES**

Applicable to Firm Transportation - Daily Delivery Service

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalances of an **SC 9 Firm Customer**, for deliveries during the month of January 2019, where the Net Surplus Imbalance is:

Up to and Including 2%	\$ (0.7890)
Greater than 2%	\$ (0.5534)

Monthly Cashout Charge per therm applicable to Net *Deficiency* Imbalances of an **SC 9 Firm Customer**, for deliveries during the month of January 2019, where the Net Deficiency Imbalance is:

Up to and Including 2%	\$ 0.7890
Greater than 2%	\$ 0.5534

Applicable to SC 9 Power Generation Transportation Customers

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalance of an **SC 9 Power Generation Customer**, for deliveries during the month of January 2019, for those days in which the Net Surplus Imbalance is 2% or less \$ (0.5530)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an **SC 9 Power Generation Customer**, for deliveries during the month of January 2019, for those days in which the Net Deficiency Imbalance is 2% or less \$ 0.8190

() Denotes Credit

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
Consolidated Edison Company of New York, Inc., New York, New York**