

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 02/07/19

STATEMENT TYPE: SCA
STATEMENT NO: 116
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period January 01, 2019 - January 31, 2019

Swing Service Demand Charge

Monthly Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and SC 13 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.32
51-100%	\$0.12

Daily Balancing Service Demand Charge

- | | |
|--|------------------------|
| A. <u>Daily Balanced Non Core Transportation</u> | <u>\$ / dth</u> |
| Applicable to Sellers participating in the Company's Daily Balancing Program that serve SC 7 and SC 13 customers (excluding Electric Generators) | \$0.02 |
|
B. <u>Electric Generator Non Core Transportation</u> | |
| Applicable to Electric Generators or Sellers that serve Electric Generators, taking service under SC 7 or SC 14 | \$0.0188 |

Unitized Fixed Cost Credits

	<u>\$ / dth</u>
Applicable to Sellers Serving SC 5 Customers (After 1.284% Losses)	(\$0.0033)

Daily Cash Out Prices

- A) Core Monthly Balancing Program
Applicable to Sellers serving Monthly Balanced SC 5 Customers
- The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:
- Transco - Transco Zone 6 NY mid-point price
 - Texas Eastern - Texas Eastern M3 mid-point price
 - Iroquois - Iroquois Zone 2 mid-point price
- B) Non-Core Monthly Balancing Program
Applicable to Sellers serving Monthly Balanced SC 7 and SC 13 Customers
- The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.
- C) Daily Balancing Program
Applicable to Sellers serving Daily Balanced SC 7 and SC 13 Customers
- A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.
- The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:
- Transco - Transco Zone 6 NY mid-point price
 - Texas Eastern - Texas Eastern M3 mid-point price
 - Iroquois - Iroquois Zone 2 mid-point price
 - Tennessee - Texas Eastern M3 mid-point price

Issued by: David B. Doxsee, Vice President, Hicksville, NY

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Daily Cash Out Penalties: **\$ / dth**

Applicable to Sellers participating in either the Company's
Core or Non-Core Monthly Balancing Program

City Gate Balancing Penalty Charge \$25.00

Operational Flow Order ("OFO") Penalty Charge \$50.00

Monthly Cash Out Prices

A) Core Monthly Balancing program

Applicable to Sellers serving Monthly Balanced SC 5 Customers
The simple average of the Daily Cash Out Prices in effect during the month.

B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 7 and SC 13 Customers

The Transco Zone 6 Index published at the start of each month in Platt's Gas
Daily Price Guide, Market Center Spot Gas Prices for the Northeast.

C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 7 and SC 13 Customers

Determined for each Seller based on the simple average of the Daily Cash Out
Prices in effect during the month.

Mandatory Capacity Program: **\$ / dth**

Applicable to Sellers participating in either the Company's Mandatory Capacity Program

Tier 1 - Pipeline Capacity Release
Weighted Average Cost of Capacity ("WACOC") \$0.7723

Tier 2 - Retail Access Storage Price
Demand Price \$0.3714
Commodity Price \$2.4170

Asset Management Agreement ("AMA") credit (\$0.0090)

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Tier 3 - Peaking Service

A per dekatherm commodity price determined in accordance with Leaf No. 159.4.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
1/1/2019	\$3.118	0.74	\$2.1269	0.26	\$2.861
1/2/2019	\$3.118	0.74	\$2.1269	0.26	\$2.861
1/3/2019	\$2.718	0.74	\$2.1269	0.26	\$2.565
1/4/2019	\$2.545	0.74	\$2.1269	0.26	\$2.436
1/5/2019	\$2.637	0.74	\$2.1269	0.26	\$2.504
1/6/2019	\$2.637	0.74	\$2.1269	0.26	\$2.504
1/7/2019	\$2.637	0.74	\$2.1269	0.26	\$2.504
1/8/2019	\$2.640	0.74	\$2.1269	0.26	\$2.507
1/9/2019	\$3.077	0.74	\$2.1269	0.26	\$2.830
1/10/2019	\$4.975	0.74	\$2.1269	0.26	\$4.234
1/11/2019	\$5.373	0.74	\$2.1269	0.26	\$4.529
1/12/2019	\$4.202	0.74	\$2.1269	0.26	\$3.662
1/13/2019	\$4.202	0.74	\$2.1269	0.26	\$3.662
1/14/2019	\$4.202	0.74	\$2.1269	0.26	\$3.662
1/15/2019	\$4.515	0.74	\$2.1269	0.26	\$3.894
1/16/2019	\$4.107	0.74	\$2.1269	0.26	\$3.592
1/17/2019	\$4.978	0.74	\$2.1269	0.26	\$4.237
1/18/2019	\$4.465	0.74	\$2.1269	0.26	\$3.857
1/19/2019	\$15.870	0.74	\$2.1269	0.26	\$12.297
1/20/2019	\$15.870	0.74	\$2.1269	0.26	\$12.297
1/21/2019	\$15.870	0.74	\$2.1269	0.26	\$12.297
1/22/2019	\$15.870	0.74	\$2.1269	0.26	\$12.297
1/23/2019	\$3.072	0.74	\$2.1269	0.26	\$2.826
1/24/2019	\$3.017	0.74	\$2.1269	0.26	\$2.785
1/25/2019	\$4.710	0.74	\$2.1269	0.26	\$4.038
1/26/2019	\$3.808	0.74	\$2.1269	0.26	\$3.371
1/27/2019	\$3.808	0.74	\$2.1269	0.26	\$3.371
1/28/2019	\$3.808	0.74	\$2.1269	0.26	\$3.371
1/29/2019	\$4.667	0.74	\$2.1269	0.26	\$4.006
1/30/2019	\$11.083	0.74	\$2.1269	0.26	\$8.755
1/31/2019	\$11.318	0.74	\$2.1269	0.26	\$8.929

Merchant Function Charges

\$ / dth

Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program

Commodity Related Credit and Collection Expenses

\$0.0171

Commodity Related Credit and Collection Expenses Annual Imbalance
Surcharge (January 1, 2019 Through December 31, 2019)

\$0.0002

Unaccounted For Gas ("UFG")

1.092%

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