

PSC NO. 2-ELECTRICITY  
COMPANY: MASSENA ELECTRIC DEPARTMENT  
INITIAL EFFECTIVE DATE: 02/03/19

STATEMENT TYPE: BASE PPA  
STATEMENT NO: 234  
Page 1 of 2

**MASSENA ELECTRIC DEPARTMENT  
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 01/31/19

Statement No.

234

Applicable to billings under Service Classification No. 1 (< 1,500 kWh), 2, 3, 4, 6, 7 and 9 as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Base</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh .....	\$ 0.034681	\$ 0.038155	
2 Base Purchased Power Cost per kWh .....	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2) .....	\$ 0.018278	\$ 0.021752	
4 Factor of Adjustment for Distribution Efficiency .....	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be .....	\$ 0.019066	\$ 0.022690	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.004767</u>	75% <u>\$ 0.017018</u>	<u>\$ 0.021785</u>
7 PPA Reconciliation Under/(Over) Collected Add .....			\$ 0.001050
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be .....			\$ 0.022835
9 Clean Energy Standard Surcharge			\$ 0.003304
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be .....			\$ 0.026139

**PRESENT MONTHLY PURCHASE POWER COST PER KWH**

<u>Standard</u>		<u>Base</u>	
i	NYPA Power Bill Total Amount Due \$ 212,197.77	i	NYPA Power Bill Total Amount Due \$ 212,197.77
	NYMPA Power Bill Total Amount Due \$ 646,422.00		NYMPA Power Bill Total Amount Due \$ 646,422.00
	Wheeling Charges \$ 17,223.00		Wheeling Charges \$ 17,223.00
ii	Other Charges and Credits	ii	Other Charges and Credits
a.	Renewable Energy Credits \$ (590.00)	a.	Renewable Energy Credits \$ (590.00)
b.	Zero Emissions Credits \$ (72,878.00)	b.	Zero Emissions Credits \$ (72,878.00)
iii	Total (Line i +/- Line ii) \$ 802,374.77	iii	Less: Projected Supplemental PPAC Revenues
iv	Delivered kWh 23,135,901		Weather Normalized Sales 7,070,761
			x Supplemental PPAC <u>\$ 0.028433</u>
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.034681	iv	Total (Line i +/- Line ii - Line iii) \$ 601,331.82
		v	Delivered kWh 23,135,901
		vi	Less: Weather Normalized Sales
			Weather Normalized Sales 7,070,761
			x Factor of Adjustment <u>1.0431</u>
		vii	Base kWh (Line v - Line vi) 15,760,390
		viii	Base Cost per kWh (Line iv / Line vii) \$ 0.038155

Issued By:

Effective Date: February 3, 2019

PSC NO. 2-ELECTRICITY  
COMPANY: MASSENA ELECTRIC DEPARTMENT  
INITIAL EFFECTIVE DATE: 02/03/19

STATEMENT TYPE: SUPPLEMENTAL PPA  
STATEMENT NO: 234  
Page 2 of 2

**MASSENA ELECTRIC DEPARTMENT  
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 01/31/19

Statement No. 234

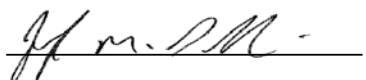
Applicable to billings under Service Classification No. 1 billings above 1,500 kWh as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Supplemental</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh .....	\$ 0.034681	\$ 0.046654	
2 Base Purchased Power Cost per kWh .....	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2) .....	\$ 0.018278	\$ 0.030251	
4 Factor of Adjustment for Distribution Efficiency .....	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be .....	\$ 0.019066	\$ 0.031555	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.004767</u>	75% <u>\$ 0.023666</u>	<u>\$ 0.028433</u>
7 PPA Reconciliation Under/(Over) Collected Add .....			\$ 0.001050
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be .....			\$ 0.029483
9 Clean Energy Standard Surcharge			\$ 0.003304
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be .....			\$ 0.032787

**PRESENT MONTHLY PURCHASE POWER COST PER KWH**

<u>Standard</u>		<u>Supplemental</u>	
i	NYPA Power Bill Total Amount Due \$ 212,197.77	i	NYMPA
	NYMPA Power Bill Total Amount Due \$ 646,422.00	a.	Demand & Energy \$ 460,185.00
	Wheeling Charges \$ 17,223.00	b.	Supplemental G & A \$ 14,147.00
ii	Other Charges and Credits	ii	Shared Costs
a.	Renewable Energy Credits \$ (590.00)	a.	NYMPA Scheduling \$ 2,737.91
b.	Zero Emissions Credits \$ (72,878.00)	b.	NTAC \$ 11,277.14
		c.	NYISO \$ 19,339.90
iii	Total (Line i +/- Line ii) \$ 802,374.77	iii	Total (Line i +/- Line ii) \$ 507,686.95
iv	Delivered kWh 23,135,901	iv	Delivered kWh Supplemental 10,882,000
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.034681	v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.046654

Issued By:



Effective Date: February 3, 2019