

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 02/06/19

STATEMENT TYPE: CASH  
 STATEMENT NO: 187  
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STATEMENT OF MONTHLY CASHOUT RATES  
 Applicable to Billings Pursuant to Rule 29 - Cashout of Imbalances  
 Applicable to the Month of January 2019

**1. FOR UNDERDELIVERIES:**

Monthly Imbalance Level	All Pools < 2% Imbalance Charge Per Therm (Gas Daily CNG North Point Average)	DTI Storage Withdrawal Charge Per Therm	Applicable Cashout Rate All Pools < 2% Imbalance Charge Per Therm	All Pools > 2% Imbalance Charge Per Therm (Gas Daily CNG North Point Average)	DTI Storage Withdrawal Charge Per Therm	Applicable Cashout Rate All Pools > 2% Imbalance Charge Per Therm
0 to 2%	\$0.29870	\$0.00000	\$0.29870	\$0.29870	\$0.00000	\$0.29870
> 2%	\$0.29870	\$0.00000	\$0.29870	* \$0.35844	\$0.00000	\$0.35844

\*120% of Gas Daily CNG North Point Mid-Point Average

**2. FOR OVERDELIVERIES:**

Monthly Imbalance Level	All Pools < 2% Imbalance Payment Per Therm (Gas Daily CNG North Point Average)	DTI Storage Injection Payment Per Therm	Applicable Cashout Rate All Pools < 2% Imbalance Payment Per Therm	All Pools > 2% Imbalance Payment Per Therm (Gas Daily CNG North Point Average)	DTI Storage Injection Payment Per Therm	Applicable Cashout Rate All Pools > 2% Imbalance Payment Per Therm
0 to 2%	\$0.29870	\$0.00000	\$0.29870	\$0.29870	\$0.00000	\$0.29870
> 2%	\$0.29870	\$0.00000	\$0.29870	* \$0.23896	\$0.00000	\$0.23896

\*80% of Gas Daily CNG North Point Mid-Point Average

Beginning in November 2018, the DTI Storage Withdrawal Charge and DTI Storage Injection Payment amounts are included in the day to day charges from all pipelines and will no longer be listed separately.

Issued By: John Bruckner, President, Syracuse, New York