

PSC NO. 2-ELECTRICITY
COMPANY: MASSENA ELECTRIC DEPARTMENT
INITIAL EFFECTIVE DATE: 03/03/19

STATEMENT TYPE: BASE PPA
STATEMENT NO: 235
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**MASSENA ELECTRIC DEPARTMENT
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 02/28/19

Statement No.

235

Applicable to billings under Service Classification No. 1 (< 1,500 kWh), 2, 3, 4, 6, 7 and 9 as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Base</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh	\$ 0.031737	\$ 0.033265	
2 Base Purchased Power Cost per kWh	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2)	\$ 0.015334	\$ 0.016862	
4 Factor of Adjustment for Distribution Efficiency	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$ 0.015995	\$ 0.017589	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.003999</u>	75% <u>\$ 0.013192</u>	<u>\$ 0.017191</u>
7 PPA Reconciliation Under/(Over) Collected Add			\$ 0.000726
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be			\$ 0.017917
9 Clean Energy Standard Surcharge			\$ 0.003458
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be			\$ 0.021375

PRESENT MONTHLY PURCHASE POWER COST PER KWH

<u>Standard</u>		<u>Base</u>	
i	NYPA Power Bill Total Amount Due \$ 160,921.31	i	NYPA Power Bill Total Amount Due \$ 160,921.31
	NYMPA Power Bill Total Amount Due \$ 731,062.00		NYMPA Power Bill Total Amount Due \$ 731,062.00
	Wheeling Charges \$ 17,223.00		Wheeling Charges \$ 17,223.00
ii	Other Charges and Credits	ii	Other Charges and Credits
a.	Renewable Energy Credits \$ (4,281.00)	a.	Renewable Energy Credits \$ (4,281.00)
b.	Zero Emissions Credits \$ (81,708.00)	b.	Zero Emissions Credits \$ (81,708.00)
iii	Total (Line i +/- Line ii) \$ 823,217.31	iii	Less: Projected Supplemental PPAC Revenues
iv	Delivered kWh 25,939,089		Weather Normalized Sales 4,400,015
			x Supplemental PPAC <u>\$ 0.025688</u>
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.031737	iv	Total (Line i +/- Line ii - Line iii) \$ 710,189.72
		v	Delivered kWh 25,939,089
		vi	Less: Weather Normalized Sales
			Weather Normalized Sales 4,400,015
			x Factor of Adjustment <u>1.0431</u>
		vii	Base kWh (Line v - Line vi) 21,349,433
		viii	Base Cost per kWh (Line iv / Line vii) \$ 0.033265

Issued By:

Effective Date:

March 3, 2019

PSC NO. 2-ELECTRICITY
COMPANY: MASSENA ELECTRIC DEPARTMENT
INITIAL EFFECTIVE DATE: 03/03/19

STATEMENT TYPE: SUPPLEMENTAL PPA
STATEMENT NO: 235
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**MASSENA ELECTRIC DEPARTMENT
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 02/28/19

Statement No. 235

Applicable to billings under Service Classification No. 1 billings above 1,500 kWh as explained on Leaf No. 36 of the
Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Supplemental</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh	\$ 0.031737	\$ 0.044126	
2 Base Purchased Power Cost per kWh	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2)	\$ 0.015334	\$ 0.027723	
4 Factor of Adjustment for Distribution Efficiency	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$ 0.015995	\$ 0.028918	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.003999</u>	75% <u>\$ 0.021689</u>	<u>\$ 0.025688</u>
7 PPA Reconciliation Under/(Over) Collected Add			\$ 0.000726
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be			\$ 0.026414
9 Clean Energy Standard Surcharge			\$ 0.003458
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be			\$ 0.029872

PRESENT MONTHLY PURCHASE POWER COST PER KWH

<u>Standard</u>		<u>Supplemental</u>	
i	NYPA Power Bill Total Amount Due \$ 160,921.31	i	NYMPA
	NYMPA Power Bill Total Amount Due \$ 731,062.00	a.	Demand & Energy \$ 552,972.00
	Wheeling Charges \$ 17,223.00	b.	Supplemental G & A \$ -
ii	Other Charges and Credits	ii	Shared Costs
a.	Renewable Energy Credits \$ (4,281.00)	a.	NYMPA Scheduling \$ -
b.	Zero Emissions Credits \$ (81,708.00)	b.	NTAC \$ 7,491.94
		c.	NYISO \$ 19,531.74
iii	Total (Line i +/- Line ii) \$ 823,217.31	iii	Total (Line i +/- Line ii) \$ 579,995.68
iv	Delivered kWh 25,939,089	iv	Delivered kWh Supplemental 13,144,000
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.031737	v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.044126

Issued By:

Effective Date: March 3, 2019