

PSC NO. 2-ELECTRICITY  
COMPANY: MASSENA ELECTRIC DEPARTMENT  
INITIAL EFFECTIVE DATE: 04/01/19

STATEMENT TYPE: BASE PPA  
STATEMENT NO: 236  
Page 1 of 2

**MASSENA ELECTRIC DEPARTMENT  
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 03/29/19

Statement No.

236

Applicable to billings under Service Classification No. 1 (< 1,500 kWh), 2, 3, 4, 6, 7 and 9 as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Base</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh .....	\$ 0.030928	\$ 0.031898	
2 Base Purchased Power Cost per kWh .....	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2) .....	\$ 0.014525	\$ 0.015495	
4 Factor of Adjustment for Distribution Efficiency .....	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be .....	\$ 0.015151	\$ 0.016163	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.003788</u>	75% <u>\$ 0.012122</u>	<u>\$ 0.015910</u>
7 PPA Reconciliation Under/(Over) Collected Add .....			\$ (0.001170)
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be .....			\$ 0.014740
9 Clean Energy Standard Surcharge			\$ 0.003428
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be .....			\$ 0.018168

**PRESENT MONTHLY PURCHASE POWER COST PER KWH**

<u>Standard</u>		<u>Base</u>	
i	NYPA Power Bill Total Amount Due \$ 155,436.04	i	NYPA Power Bill Total Amount Due \$ 155,436.04
	NYMPA Power Bill Total Amount Due \$ 591,448.00		NYMPA Power Bill Total Amount Due \$ 591,448.00
	Wheeling Charges \$ 17,223.00		Wheeling Charges \$ 17,223.00
ii	Other Charges and Credits	ii	Other Charges and Credits
a.	Renewable Energy Credits \$ (3,683.00)	a.	Renewable Energy Credits \$ (3,683.00)
b.	Zero Emissions Credits \$ (70,290.00)	b.	Zero Emissions Credits \$ (70,290.00)
iii	Total (Line i +/- Line ii) \$ 690,134.04	iii	Less: Projected Supplemental PPAC Revenues
iv	Delivered kWh 22,314,161		Weather Normalized Sales 2,941,244
			x Supplemental PPAC <u>\$ 0.025915</u>
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.030928	iv	Total (Line i +/- Line ii - Line iii) \$ 613,911.70
		v	Delivered kWh 22,314,161
		vi	Less: Weather Normalized Sales
			Weather Normalized Sales 2,941,244
			x Factor of Adjustment <u>1.0431</u>
		vii	Base kWh (Line v - Line vi) 19,246,149
		viii	Base Cost per kWh (Line iv / Line vii) \$ 0.031898

Issued By:

Effective Date:

April 1, 2019

PSC NO. 2-ELECTRICITY  
COMPANY: MASSENA ELECTRIC DEPARTMENT  
INITIAL EFFECTIVE DATE: 04/01/19

STATEMENT TYPE: SUPPLEMENTAL PPA  
STATEMENT NO: 236  
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**MASSENA ELECTRIC DEPARTMENT  
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 03/29/19

Statement No. 236

Applicable to billings under Service Classification No. 1 billings above 1,500 kWh as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Supplemental</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh .....	\$ 0.030928	\$ 0.044686	
2 Base Purchased Power Cost per kWh .....	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2) .....	\$ 0.014525	\$ 0.028283	
4 Factor of Adjustment for Distribution Efficiency .....	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be .....	\$ 0.015151	\$ 0.029502	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.003788</u>	75% <u>\$ 0.022127</u>	<u>\$ 0.025915</u>
7 PPA Reconciliation Under/(Over) Collected Add .....			\$ (0.001170)
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be .....			\$ 0.024745
9 Clean Energy Standard Surcharge			\$ 0.003428
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be .....			\$ 0.028173

**PRESENT MONTHLY PURCHASE POWER COST PER KWH**

<u>Standard</u>		<u>Supplemental</u>	
i	NYPA Power Bill Total Amount Due \$ 155,436.04	i	NYMPA
	NYMPA Power Bill Total Amount Due \$ 591,448.00	a.	Demand & Energy \$ 445,556.00
	Wheeling Charges \$ 17,223.00	b.	Supplemental G & A \$ -
ii	Other Charges and Credits	ii	Shared Costs
a.	Renewable Energy Credits \$ (3,683.00)	a.	NYMPA Scheduling \$ -
b.	Zero Emissions Credits \$ (70,290.00)	b.	NTAC \$ 8,137.35
		c.	NYISO \$ 17,473.03
iii	Total (Line i +/- Line ii) \$ 690,134.04	iii	Total (Line i +/- Line ii) \$ 471,166.38
iv	Delivered kWh 22,314,161	iv	Delivered kWh Supplemental 10,544,000
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.030928	v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.044686

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Effective Date: April 1, 2019