Received: 03/12/2019

Status: CANCELLED Effective Date: 04/01/2019

PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 4/1/2019 ADDENDUM TYPE: GAS ADDENDUM NO: 18 PAGE 1 OF 3

## APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 1	Customer 2	Customer 3
Rates and Charges	\$3,500 per month \$0.60 per dth All rates escalated annually by 10% effective 4/1/14	\$841,667 per month	First 219,000 dt \$144,092.84 per month 219,000 dt to 304,168 dt \$0.207960 per dt Over 304,168 dt \$0.159990 per dt All rates escalated annually by
	Rensselaer	Scriba	GDP Price Deflator Scriba
Town	Rensselaer	Scriba	SCHOA
County	Rensselaer	Oswego	Oswego
Maximum Daily Delivery Quantity (dth)	18,000	195,000	14,000
Annual Delivery Quantity (dth)	6,300,000	67,525,000	5,094,000
Delivery Pressure (psig)	350	425	15
Distance of Customer from City Gate (miles)	2	16.4	16.4
Distance to Alternate Supplier (miles)	2	16.4	16.4
Term of Service	20 Years And year to year thereafter, up to 31 years	5 Years	5 Years And year to year thereafter.
Interruptibility	15 Days	Firm	All daily usage > 12,000 dt
Load Factor	N/A	N/A	N/A
End Use	Electric Generator	Electric Generator	Process

Issued By: John Bruckner, President, Syracuse, New York

Received: 03/12/2019

Status: CANCELLED Effective Date: 04/01/2019

PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 4/1/2019 ADDENDUM TYPE: GAS ADDENDUM NO: 18 PAGE 2 OF 3

## APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 4	Customer 5	Customer 6
Rates and Charges (\$ per dth)	\$0.10/dt \$0.17/dt	\$0.22 per dt	Fixed charge: Eff. 4/1/19: \$15,399 Eff. 4/1/20: \$18,368 Eff. 4/1/21: \$21,289
	(\$0.2143)/dt, escalated annually	Calculated pursuant to tariff	Eff. 4/1/22: \$24,159 Eff. 4/1/23: \$26,972 Over 30,000 dt Eff. 4/1/19: \$.042503 per therm Eff. 4/1/20: \$.046753 per therm Eff. 4/1/21: \$.051429 per therm Eff. 4/1/22: \$.056571 per therm
Town	Wilton	Geddes	Eff. 4/1/23: \$.062228 per therm Rome
County	Saratoga	Onondaga	Oneida
Maximum Daily Delivery Quantity (dth)	26,000	21,000	3,000
Annual Delivery Quantity (dth)	8,710,000	400,000	1,095,000
Delivery Pressure (psig)	300	24	10
Distance of Customer from City Gate (miles)	30	11.1	14.3
Distance to Alternate Supplier (miles)	30	11.1	14.3
Term of Service	5 Years	5 Years	5 Years
Interruptibility	30 days	Unlimited	Firm
Load Factor	N/A	N/A	N/A
End Use	Electric Generator	Electric Generator	Process

Issued By: John Bruckner, President, Syracuse, New York

Received: 03/12/2019

Status: CANCELLED Effective Date: 04/01/2019

PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 4/1/2019 ADDENDUM TYPE: GAS ADDENDUM NO: 18 PAGE 3 OF 3

## APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 7	Customer 8	Customer 9
Rates and Charges (\$ per dth)	\$0.15 per dt	\$21,000 per month Year 6 - \$.37 / dt Year 7 - \$.43 / dt Year 8 - \$.49 / dt Year 9 - \$.55 / dt Year 10 - \$.61 / dt	\$0.22 per dt
			Not applied during the term of the Peaking Gas Supply
Town	Rotterdam Junction	Syracuse	Schodack
County	Schenectady	Onondaga	Rensselaer
Maximum Daily Delivery Quantity (dth)	2,350	12,000	14,275
Annual Delivery Quantity (dth)	857,750	4,380,000	3,283,250
Delivery Pressure (psig)	14	45 - 55	approximately 340
Distance of Customer from City Gate (miles)	4	11.3	1.5
Distance to Alternate Supplier (miles)	4	11.3	1.5
Term of Service	10 Years And year to year thereafter.	5 Years	3 Years
Interruptibility	Unlimited	Firm	Fully
Load Factor	N/A	N/A	N/A
End Use	Process	Process	Electric Generation

Issued By: John Bruckner, President, Syracuse, New York