

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Initial Effective Date: 03/07/19

STATEMENT TYPE: MCC
Statement Number: 243

**STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION
NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
FOR FEBRUARY 2019 DELIVERIES**

**Applicable to Interruptible and Off-Peak Firm Transportation -
Daily Balancing Service and Monthly Balancing Service**

Monthly Cashout Credits per therm applicable to Net *Surplus* Imbalances of an
SC 9 Interruptible Customer or an **Off-Peak Firm Customer**,
for deliveries during the month of February 2019, where the Net Surplus Imbalance is:

Up to and including 10%	\$ (0.2644)
Greater than 10% but less than and including 15%	\$ (0.2380)
Greater than 15% but less than and including 20%	\$ (0.2247)
Above 20% (Summer Period).....	\$ (0.1851)
Above 20% (Winter Period).....	\$ (0.1586)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Interruptible Customer, for deliveries during the month of
February 2019, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.2866
Greater than 10% but less than and including 15%	\$ 0.3153
Greater than 15% but less than and including 20%	\$ 0.3296
Above 20% (Summer Period).....	\$ 0.3726
Above 20% (Winter Period).....	\$ 0.4012

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Off-Peak Firm Customer, for deliveries during the month of
February 2019, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.2866
Greater than 10% but less than and including 15%	\$ 0.3153
Greater than 15% but less than and including 20%	\$ 0.3296
Above 20% (Summer Period).....	\$ 0.3726
Above 20% (Winter Period).....	\$ 0.4012

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NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
FOR FEBRUARY 2019 DELIVERIES**

Applicable to Firm Transportation - Daily Delivery Service

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalances of an **SC 9 Firm Customer**, for deliveries during the month of February 2019, where the Net Surplus Imbalance is:

Up to and Including 2%	\$ (0.6280)
Greater than 2%	\$ (0.2866)

Monthly Cashout Charge per therm applicable to Net *Deficiency* Imbalances of an **SC 9 Firm Customer**, for deliveries during the month of February 2019, where the Net Deficiency Imbalance is:

Up to and Including 2%	\$ 0.6280
Greater than 2%	\$ 0.2866

Applicable to SC 9 Power Generation Transportation Customers

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalance of an **SC 9 Power Generation Customer**, for deliveries during the month of February 2019, for those days in which the Net Surplus Imbalance is 2% or less \$ (0.2870)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an **SC 9 Power Generation Customer**, for deliveries during the month of February 2019, for those days in which the Net Deficiency Imbalance is 2% or less \$ 0.7070

() Denotes Credit

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
Consolidated Edison Company of New York, Inc., New York, New York**