

PSC NO: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 7/1/2019

STATEMENT TYPE: MRA  
STATEMENT NO: 210

## STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

	cents per therm*	
	Sales Customers	SC No. 9 Transportation Customers
1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII.....	(0.0824)	(0.0824)
2. Research and Development Surcharge per therm.....	0.1500	0.1500
3. Transition Surcharge per therm, as explained in General Information Section IX.....	0.0000	0.0000
4. Load Following Service Charge per therm, as explained in General Information Section IX.....	0.0126	0.0126
5. Transition Adjustment for Competitive Services as explained in General Information Section IX.....	0.0000	0.0000
6. Gas in Storage Working Capital Surcharge per therm, as explained in General Information Section IX.....	0.2031	0.1917
7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX.....	0.0232	0.0232
8. Uncollectibles Charge per therm, as explained in General Information Section IX.....	0.0085	0.0085
9. Other Non-Recurring Adjustments, as explained in General Information Section IX.....	0.0000	0.0000
10. Low Income Reconciliation Adjustment, as explained in General Information Section IX.....	0.3202	0.3202
11. Gas Supplier Refund, as explained in General Information Section IX.....	0.0000	0.0000
12. Safety and Reliability Surcharge, as explain in General Information Section IX.....	0.7142	0.7142
13. Climate Change Vulnerability Study, as explained in General Information Section IX.....	0.0078	0.0078
14. Pipeline Facilities Adjustment, as explained in General Information Section IX.....	0.5233	0.5233
15. New York Facilities Adjustment, as explained in General Information Section IX.....	(0.6213)	(0.6213)
16. Earnings Adjustment Mechanisms, as explained in General Information Section IX.....	0.0047	0.0047
17. Gas Demand Response Surcharge, as explained in General Information Section IX.....	0.0292	0.0292
18. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J).....		(0.0243)
19. The rate adjustment per therm effective July 1, 2019, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 18)	1.2931	1.2574
20. Gas Facility Costs Credit per therm (applicable to New York City Customers), as explained in General Information Section IX, to be credited during the periods designated below are as follows: (a) August 1, 2018 -- July 31, 2019 Total Gas Facility Cost Credit per therm	(0.0349) (0.0349)	(0.0349) (0.0349)
21. The rate adjustment per therm effective July 1, 2019, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 18 and 20)	1.2582	1.2225

\* ( ) Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department  
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