

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 10/1/2019

STATEMENT TYPE: ITR
STATEMENT NO: 256

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9
APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

A. Interruptible Transportation Service

The base transportation rates applicable to Residential and Non-Residential use are as follows:

	<u>Residential</u>	<u>Non-Residential*</u>
First 3 therms or less (dollars per month)	\$100.00	\$100.00
Next 247 therms	63.0000 (¢/therm)	51.8000 (¢/therm)
Next 4,750 therms	50.0000 (¢/therm)	38.8000 (¢/therm)
Over 5,000 therms	40.0000 (¢/therm)	28.8000 (¢/therm)

B. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275 - 276 of the Schedule for Gas Service, as follows:

Applicable to One-, Two- and Three-Year Contracts:

***Entered Into On or After January 1, 2019
Until These Contracts Expire***

First 500,000 therms per month	8.7500 (¢/therm)
Excess over 500,000 therms per month	7.7500 (¢/therm)

***Entered Into On or After January 1, 2018, but Prior to January 1, 2019
Until These Contracts Expire***

First 500,000 therms per month	8.2500 (¢/therm)
Excess over 500,000 therms per month	7.2500 (¢/therm)

***Entered Into On or After March 1, 2014, but Prior to January 1, 2018
Until These Contracts Expire***

First 500,000 therms per month	8.0000 (¢/therm)
Excess over 500,000 therms per month	7.0000 (¢/therm)

C. Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302 of the Schedule for Gas Service is the higher of:

- i) Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate

D. Capacity Release Service

The rate per therm applicable to Capacity Release Service is 5.7373 ¢/therm

E. Line Loss Adjustment Factor

1.0226

* Includes Non Residential Customers Exempt from Petroleum Business Tax

Issued by: William Atzl, Director, Rate Engineering Department
Consolidated Edison Company of New York, Inc., New York, New York