

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 01/01/20  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 199  
 PAGE 1 OF 2

**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<b>SC1</b>	<b>SC2</b>	<b>SC2</b>
	<b><u>Per Therm</u></b>	<b><u>Residential &amp; Commercial Per Therm</u></b>	<b><u>Industrial Per Therm</u></b>
As determined on: December 30, 2019			
Supplier Rates in effect on: January 1, 2020			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.188505	\$0.188505	\$0.188505
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.071790	\$0.068947	\$0.068947
Total Weighted Average Cost of Gas:	\$0.260295	\$0.257452	\$0.257452
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.264300	\$0.261410	\$0.261410
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2019, Refund Effective 1/1/2020-12/31/2020	(\$0.03193)	(\$0.03193)	(\$0.03193)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.050770</u>	<u>\$0.050770</u>	<u>\$0.050770</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.283140</b>	<b>\$0.280250</b>	<b>\$0.280250</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.002745</u>	<u>\$0.002745</u>	<u>\$0.002745</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.285885</b>	<b>\$0.282995</b>	<b>\$0.282995</b>

Issued by: John Bruckner, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: December 30, 2019 Supplier Rates in effect on: January 1, 2020			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.188505	\$0.188505	\$0.188505
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.053309	\$0.051888	\$0.075344
Total Weighted Average Cost of Gas:	\$0.241814	\$0.240393	\$0.263849
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.245540	\$0.244090	\$0.267910
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2019, Refund Effective 1/1/2020-12/31/2020	(\$0.03193)	(\$0.03193)	(\$0.03193)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.05077</u>	<u>\$0.05077</u>	<u>\$0.05077</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.264380</b>	<b>\$0.262930</b>	<b>\$0.286750</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.002745</u>	<u>\$0.002745</u>	<u>\$0.002745</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.267125</b>	<b>\$0.265675</b>	<b>\$0.289495</b>

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