PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 11/1/2019 ADDENDUM TYPE: GAS ADDENDUM NO: 19 PAGE 1 OF 3

APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 1	Customer 2	Customer 3
Rates and Charges	\$3,500 per month \$0.60 per dth All rates escalated annually by	\$841,667 per month	First 219,000 dt \$144,092.84 per month
	10% effective 4/1/14		219,000 dt to 304,168 dt \$0.207960 per dt
			Over 304,168 dt \$0.159990 per dt
			All rates escalated annually by GDP Price Deflator
Town	Rensselaer	Scriba	Scriba
County	Rensselaer	Oswego	Oswego
Maximum Daily Delivery Quantity (dth)	18,000	195,000	14,000
Annual Delivery Quantity (dth)	6,300,000	67,525,000	5,094,000
Delivery Pressure (psig)	350	425	15
Distance of Customer from City Gate (miles)	2	16.4	16.4
Distance to Alternate Supplier (miles)	2	16.4	16.4
Term of Service	20 Years And year to year thereafter, up to 31 years	5 Years	5 Years And year to year thereafter.
Interruptibility	15 Days	Firm	All daily usage > 12,000 dt
Load Factor	N/A	N/A	N/A
End Use	Electric Generator	Electric Generator	Process

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APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 4	Customer 5	Customer 6
Rates and Charges (\$ per dth)	\$0.10/dt	\$0.22 per dt	Fixed charge:
	\$0.17/dt		Eff. 4/1/19: \$15,399
			Eff. 4/1/20: \$18,368
			Eff. 4/1/21: \$21,289
			Eff. 4/1/22: \$24,159
			Eff. 4/1/23: \$26,972
			Over 30,000 dt
			Eff. 4/1/19: \$.042503 per therm
	(\$0.2143)/dt, escalated annually		Eff. 4/1/20: \$.046753 per therm
	· · · ·	Calculated pursuant to tariff	Eff. 4/1/21: \$.051429 per therm
			Eff. 4/1/22: \$.056571 per therm
			Eff. 4/1/23: \$.062228 per therm
Town	Wilton	Geddes	Rome
County	Saratoga	Onondaga	Oneida
Maximum Daily Delivery	26,000	21,000	3,000
Quantity (dth)			
Annual Delivery Quantity (dth)	8,710,000	400,000	1,095,000
Delivery Pressure (psig)	300	24	10
	30	11.1	14.3
Gate (miles)			
Distance to Alternate Supplier (miles)	30	11.1	14.3
Term of Service	5 Years	5 Years	5 Years
Interruptibility	30 days	Unlimited	Firm
Load Factor	N/A	N/A	N/A
End Use	Electric Generator	Electric Generator	Process

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APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 7	Customer 8	Customer 9
Rates and Charges		\$21,000 per month	\$0.22 per dt
	Eff. 11/1/19: \$.0232 per therm	Year 6 - \$.37 / dt	-
	Eff. 11/1/20: \$.0313 per therm	Year 7 - \$.43 / dt	
	Eff. 11/1/21: \$.0395 per therm	Year 8 - \$.49 / dt	
	Eff. 11/1/22: \$.0477 per therm	Year 9 - \$.55 / dt	
	Eff. 11/1/23: \$.0558 per therm	Year 10 - \$.61 / dt	
			Not applied during the term of the Peaking Gas Supply
Town	Rotterdam Junction	Syracuse	Schodack
County	Schenectady	Onondaga	Rensselaer
Maximum Daily Delivery Quantity (dth)	2,350	12,000	14,275
- • · ·			
Annual Delivery Quantity (dth)	857,750	4,380,000	3,283,250
Delivery Pressure (psig)	14	45 - 55	approximately 340
Distance of Customer from City Gate (miles)	4	11.3	1.5
Distance to Alternate Supplier (miles)	4	11.3	1.5
Term of Service	5 Years	5 Years	3 Years
Interruptibility	Unlimited	Firm	Fully
Load Factor	N/A	N/A	N/A
End Use	Process	Process	Electric Generation

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