

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: DECEMBER 31, 2019

STATEMENT TYPE: VDER-CRED
 STATEMENT NO. 27
 PAGE 1 OF 2

**NIAGARA MOHAWK POWER CORPORATION
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)
 VALUE STACK CREDITS STATEMENT**

FOR THE BILLING MONTH OF JANUARY 2020
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: DECEMBER 31, 2019 FOR BATCH BILLINGS
EFFECTIVE: JANUARY 1, 2020 FOR CALENDAR MONTH BILLINGS

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

Value Stack Components

Energy Component

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:

<https://www.nyiso.com/energy-market-operational-data>

The NYISO prices will be adjusted for losses per Rule 39.18.1.1

Capacity Component	Alternative		Billed Rate
Available to projects that qualified on or before July 26, 2018:	1	(\$/kWh)	\$0.00051
	2	(\$/kWh)	N/A¹
	3	(\$/kW)	\$0.15
Available to projects that qualified after July 26, 2018:	1	(\$/kWh)	\$0.00124
	2	(\$/kWh)	N/A¹
	3	(\$/kW)	\$0.15

Environmental Component		Billed Rate
	(\$/kWh)	\$0.02741

Demand Reduction Value (DRV)		Billed Rate
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.)	\$5.12
Available to projects that qualified after July 26, 2018: ²	(\$/kWh)	\$0.2104

Company's Previous Year's Top Ten Peak Hours

Day	Hour	Company Peak Demand (MW)
July 29, 2019	5pm-6pm	6,384
July 29, 2019	4pm-5pm	6,373
July 29, 2019	3pm-4pm	6,318
July 29, 2019	2pm-3pm	6,302
July 29, 2019	6pm-7pm	6,296
July 20, 2019	5pm-6pm	6,220
July 29, 2019	1pm-2pm	6,196
July 20, 2019	6pm-7pm	6,189
July 19, 2019	1pm-2pm	6,183
July 19, 2019	2pm-3pm	6,174

Notes:

¹ Capacity Component Alternative 2, if chosen by project, is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.

² DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, June 24 - September 15.

Service Classifications eligible to participate in Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"):
 Niagara Mohawk Power Company's SC-1, SC-1C, SC-2ND, SC-2D, SC-3, and SC-3A.

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York

Dated: December 23, 2019

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: DECEMBER 31, 2019

STATEMENT TYPE: VDER-CRED
 STATEMENT NO. 27
 PAGE 2 OF 2

**NIAGARA MOHAWK POWER CORPORATION
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)
 VALUE STACK CREDITS STATEMENT**

FOR THE BILLING MONTH OF JANUARY 2020
Applicable to Billings Under P.S.C. No. 220 Electricity

**EFFECTIVE: DECEMBER 31, 2019 FOR BATCH BILLINGS
 EFFECTIVE: JANUARY 1, 2020 FOR CALENDAR MONTH BILLINGS**

Value Stack Components (continued)

Locational System Relief Value (LSRV)	Billed Rate
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.) \$2.56
Available to projects that qualified after July 26, 2018:	(\$/kW) \$3.072

LSRV applied to the following substation locations:

CENTRAL REGION GROUP		EAST REGION GROUP		WEST REGION GROUP	
Substation	MW remaining	Substation	MW remaining	Substation	MW remaining
PINE GROVE	12.80	MENANDS	7.67	EAST GOLAH	0.00
COFFEEN	10.60	WEIBEL AVE.	5.80	BATAVIA	0.40
HOPKINS	10.10	PINEBUSH	5.30	BUFFALO STATION 74	1.30
TEMPLE	3.90	HUDSON	0.00	BUFFALO STATION 53	1.30
SALISBURY	0.00	REYNOLDS	2.67	BUFFALO STATION 32	1.00
PETERBORO	0.00	MCKOWNVILLE	1.70	BUFFALO STATION 57	1.00
PLEASANT	1.40	CORLISS PARK	1.10	BUFFALO STATION 21	0.90
HINSDALE	1.10	NEWARK ST.	0.89	BARKER	0.25
LAWRENCE AVE.	1.10	BOLTON	0.90	BEECH AVE 81	0.50
PALOMA	1.00	CURRY RD.	0.40	SHEPPARD RD.	0.40
EAST PULASKI	0.00	GILMANTOWN RD	0.40	BUFFALO STATION 61	0.30
SORRELL HILL	0.80	JOHNSTOWN	0.28	OAKFIELD	0.30
NILES	0.70	KARNER	0.30	CUBA LAKE	0.20
ASH STREET	0.47	OGDEN BROOK	0.20	KNIGHTS CREEK	0.10
DUGUID	0.50	LANSINGBURGH	0.00	NORTH EDEN	0.10
SOUTHWOOD	0.50			WEST ALBION	0.10
GILBERT MILLS	0.40			WETHERSFIELD	0.10
LORDS HILL	0.20				
HANCOCK	0.10				
MEXICO	0.10				
SPRINGFIELD	0.10				

Market Transition Credit (Available to projects that qualified on or before July 26, 2018)	Tranche		Billed Rate
S.C. Nos. 1 & 1-C	0/1	(\$/kWh)	\$0.02820
	2	(\$/kWh)	\$0.02290
	3	(\$/kWh)	\$0.01750
S.C. Nos. 2ND	0/1	(\$/kWh)	\$0.03770
	2	(\$/kWh)	\$0.03190
	3	(\$/kWh)	\$0.02610

Community Credit (Available to projects that qualified after July 26, 2018)	Billed Rate
All Community Distributed Generation (CDG) satellite accounts	(\$/kWh) \$0.02250

Service Classifications eligible to participate in Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"):
 Niagara Mohawk Power Company's SC-1, SC-1C, SC-2ND, SC-2D, SC-3, and SC-3A.

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
 Dated: December 23, 2019