

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Initial Effective Date: 12/06/19

STATEMENT TYPE: MCC
Statement Number: 252

**STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION
NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
FOR NOVEMBER 2019 DELIVERIES**

**Applicable to Interruptible and Off-Peak Firm Transportation -
Daily Balancing Service and Monthly Balancing Service**

Monthly Cashout Credits per therm applicable to Net *Surplus* Imbalances of an
SC 9 Interruptible Customer or an **Off-Peak Firm Customer**,
for deliveries during the month of November 2019, where the Net Surplus Imbalance is:

Up to and including 10%	\$ (0.2549)
Greater than 10% but less than and including 15%	\$ (0.2294)
Greater than 15% but less than and including 20%	\$ (0.2166)
Above 20% (Summer Period).....	\$ (0.1784)
Above 20% (Winter Period).....	\$ (0.1529)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Interruptible Customer, for deliveries during the month of
November 2019, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.2633
Greater than 10% but less than and including 15%	\$ 0.2896
Greater than 15% but less than and including 20%	\$ 0.3028
Above 20% (Summer Period).....	\$ 0.3423
Above 20% (Winter Period).....	\$ 0.3686

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Off-Peak Firm Customer, for deliveries during the month of
November 2019, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.2633
Greater than 10% but less than and including 15%	\$ 0.2896
Greater than 15% but less than and including 20%	\$ 0.3028
Above 20% (Summer Period).....	\$ 0.3423
Above 20% (Winter Period).....	\$ 0.3686

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 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION
 NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
 FOR NOVEMBER 2019 DELIVERIES**

Applicable to Firm Transportation - Daily Delivery Service

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalances of an
SC 9 Firm Customer, for deliveries during the month of November 2019,
 where the Net Surplus Imbalance is:

Up to and Including 2%	\$ (0.2600)
Greater than 2%	\$ (0.2633)

Monthly Cashout Charge per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Firm Customer, for deliveries during the month of November 2019,
 where the Net Deficiency Imbalance is:

Up to and Including 2%	\$ 0.2600
Greater than 2%	\$ 0.2633

Applicable to SC 9 Power Generation Transportation Customers

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalance of an
SC 9 Power Generation Customer, for deliveries during the month of
 November 2019, for those days in which the Net Surplus Imbalance is 2% or less \$ (0.2570)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Power Generation Customer, for deliveries during the month of
 November 2019, for those days in which the Net Deficiency Imbalance is 2% or less \$ 0.2790

() Denotes Credit

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
 Consolidated Edison Company of New York, Inc., New York, New York**