

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 12/01/19
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 198
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--------------------------------|---|---|
| As determined on: November 27, 2019 Supplier Rates in effect on: December 1, 2019 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.217525 | \$0.217525 | \$0.217525 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.071747 | \$0.068906 | \$0.068906 |
| Total Weighted Average Cost of Gas: | \$0.289272 | \$0.286431 | \$0.286431 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.293720 | \$0.290840 | \$0.290840 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019 | (\$0.01708) | (\$0.01708) | (\$0.01708) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.276640 | \$0.273760 | \$0.273760 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000927</u> | <u>\$0.000927</u> | <u>\$0.000927</u> |
| Grand Total (MCG & SPA) | \$0.277567 | \$0.274687 | \$0.274687 |

Issued by: John Bruckner, President, Syracuse, New York

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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 | SC12 | SC13 |
|--|-------------------------|-------------------------|-------------------------|
| | Large Comm. | Distributed | Distributed |
| | & Industrial | Generation | Generation |
| | Per Therm | Non-Residential | Residential |
| | <u>Per Therm</u> | <u>Per Therm</u> | <u>Per Therm</u> |
| As determined on: November 27, 2019 | | | |
| Supplier Rates in effect on: December 1, 2019 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.217525 | \$0.217525 | \$0.217525 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.053277 | \$0.051857 | \$0.075299 |
| Total Weighted Average Cost of Gas: | \$0.270803 | \$0.269382 | \$0.292824 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.274970 | \$0.273530 | \$0.297330 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019 | (\$0.01708) | (\$0.01708) | (\$0.01708) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.257890 | \$0.256450 | \$0.280250 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000927</u> | <u>\$0.000927</u> | <u>\$0.000927</u> |
| Grand Total (MCG & SPA) | \$0.258817 | \$0.257377 | \$0.281177 |

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