

PSC No: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 INITIAL EFFECTIVE DATE: 10/29/2018

Statement Type: BSC
 Statement No: 59

**STATEMENT OF BALANCING SERVICE CHARGES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

A. Daily Delivery Service (DDS) (effective for the month October 2018)
 as described in SC 20 - Operational Matters (C)(1)

\$/Dth

1. Tier 2 - Managed Supply (Storage)

	<u>Annual Demand</u> <u>Price</u>	<u>Effective</u> <u>Monthly Rate</u>
Demand rate/dtherm (annual cost recovered over 5 winter months)	N/A	N/A
Commodity rate / dtherm.....		\$ 2.547

2. Tier 3 - Peaking

	<u>Annual Demand</u> <u>Price</u>	<u>Effective</u> <u>Monthly Rate</u>
Demand rate/dtherm (annual cost recovered over 5 winter months)	N/A	N/A

Commodity rate per dekatherm* based on a weighted average of the following daily indices:

Transco Zone 6 NY mid-point price.....	59%
Texas Eastern M3 mid-point price.....	16%
Iroquois Zone 2 mid-point price.....	25%

*When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

B. Firm Transportation - Daily Balancing

\$/therm

The Monthly Imbalance Charges per therm applicable to Surplus or
 Deficiency Imbalances payable by an SC 20 Seller who delivers gas for
 a firm customer or a firm customer aggregation group taking Daily Delivery Service:

1. Surplus Imbalance	\$ 0.10
2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1	
a. Up to 2%	100% x cost of gas
b. Greater than 2% but less than 5%.....	110% x cost of gas
c. 5% and above	
1. summer period	\$0.10 + 120% x cost of gas
2. winter period	\$1.00 + 120% x cost of gas
3. Deficiency Imbalance during an OFO period	higher of \$5.00 or \$1.00 + 120% x cost of gas

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 Page 2 of 2

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C. Interruptible and Off-Peak Firm Transportation - Daily Balancing **\$/therm**

Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

1. Up to 10%	\$	0.0000
2. Next 10% (Winter Period)	\$	0.5000
3. Next 10% (Summer Period)	\$	0.2500
4. Over 20% (Winter Period)	\$	0.7500
5. Over 20% (Summer Period)	\$	0.5000
6. OFO Period (Deficiency Imbalances only)	\$	5.0000

D. Interruptible and Off-Peak Firm Transportation - Monthly Balancing **\$/therm**

1. Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

a. 70 percent Minimum Delivery	\$	0.0105
b. 80 percent Minimum Delivery	\$	0.0070
c. 90 percent Minimum Delivery	\$	0.0020

2. Minimum Delivery Charges per therm applicable to under-delivery quantities:

a. Winter Period	\$	0.7500
b. Summer Period	\$	0.5000
c. OFO Period	\$	5.0000

E. Group Balancing Service **\$/therm**

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak SC 9 firm customer during the monthly billing period \$ 0.0020

F. Variable Balancing Charge **\$/therm**

The balancing charge per therm applicable to all gas consumed by Power Generators taking Balancing Service \$ 0.0012

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
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