Status: CANCELLED Effective Date: 02/01/2019 Received: 01/30/2019

PSC NO: 3-GAS

St. Lawrence Gas Company, Inc.
Initial Effective Date: February 1, 2019

Statement Type: Statement No:

GAC

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## FEBRUARY 2019 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	Gas as per therm as defined PSC no 3-Gas determined 01/30/2019			J			11.7	
by applying the Monthly Cost of Gas which is		Sales	0.566700	0.032920	0.188280	0.000000	0.278650	0.066850
or will be in effect on the effective date of the gas adjustment		Trans	0.288050	0.032920	0.188280			0.066850
Factor of Adjustn	nent							
Sales	.5667 x .0027 Factor of Adjustment	Sales	0.001530				0.001530	
Resulting Purchased Gas Adjustment per therm:		Sales	0.568230	0.032920	0.188280	0.000000	0.280180	0.066850
		Trans	0.288050	0.032920	0.188280			0.066850
Annual GAC Su	rcharge / Refund							
Annual refund/surcharge adjustment for the period		Sales	0.041607	-0.002822	-0.010209	0.000000	0.051143	0.003495
09/01/2017 to $08/31/2018$ to be refunded/surcharged		Trans	-0.009536	-0.002822	-0.010209			0.003495
01/01/2019 - 1	2/31/2019							
		Sales	0.609837	0.030098	0.178071	0.000000	0.331323	0.070345
		Trans	0.278514	0.030098	0.178071			0.070345
	rentive Credit the period 06/01/2017 - 5/31/2018 ed 08/01/2018 - 07/31/2019	Sales and Trans	0.016225	0.016225				
Total Effective Purchased Gas Adjustment		Sales	0.626062	0.046323	0.178071	0.000000	0.331323	0.070345
dollars per therm		Trans	0.294739	0.046323	0.178071	0.000000	0.000000	0.070345

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	2.78650
Weighted Average Demand Cost	2.88050
Weighted Average Cost of Gas	5.66700
Adjustments	0.59362
Total Cost	6.26062 per Dt

Issued by: Kimberly S. Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

Received: 01/30/2019 Status: CANCELLED Effective Date: 02/01/2019

PSC NO: 3-GAS St. Lawrence Gas Company, Inc.

Initial Effective Date: February 1, 2019

Statement Type: GAC Statement No: 180

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## FEBRUARY 2019 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

			Interconnection	Gas Transp.	Gas Transp.	Gas	Load
	_	Total	Charge	TCPL	Nova	Supply	Balancing
Monthly Cost of Gas Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 01/30/2019							
by applying the Monthly Cost of Gas which is	Sales	0.499930	0.032920	0.188280	0.000000	0.278650	0.000080
or will be in effect on the effective date	Trans	0.221280	0.032920	0.188280			0.000080
of the gas adjustment							
Factor of Adjustment							
Sales .4999 x .0027 Factor of Adjustment	Sales	0.001350				0.001350	
Resulting Purchased Gas Adjustment per therm:	Sales	0.501280	0.032920	0.188280	0.000000	0.280000	0.000080
	Trans	0.221280	0.032920	0.188280			0.000080
Annual GAC Surcharge / Refund							
Annual surcharge adjustment for the period	Sales	0.041607	-0.002822	-0.010209	0.000000	0.051143	0.003495
09/01/2017 to 08/31/2018 to be refunded/surcharged	Trans	-0.009536	-0.002822	-0.010209			0.003495
01/01/2019 - 12/31/2019							
	Sales	0.542887	0.030098	0.178071	0.000000	0.331143	0.003575
	Trans	0.211744	0.030098	0.178071			0.003575
<b>Total Effective Purchased Gas Adjustment</b>	Sales	0.542887	0.030098	0.178071	0.000000	0.331143	0.003575
Dollars per therm	Trans	0.211744	0.030098	0.178071	0.000000	0.000000	0.003575
Load Balancing Demand Charge	Sales	6.7368	per Mcf Load Bala	ncing Demand			
	Trans		per Mcf Load Bala	_			
·			1				
Summary of Gas Supply Costs per Dt		Sales					
Weighted Average Commodity Cost		2.786500					
Weighted Average Demand Cost		2.212800					
Weighted Average Cost of Gas		4.999300					
Adjustments		0.429570					
Total Cost		5.428870					
		per Dt					