

PSC NO: 3-GAS

Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 179

Initial Effective Date: 02/01/2019

Page 1 of 5

## FEBRUARY 2019 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00

## Distribution Delivery

First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.571500
Over 40 therms, per therm	0.257100
Interconnection GAC per therm	0.046323

Surcredits - All therms, per therm

See Surcredits Statement

Tax Cuts and Jobs Act 2017 - All therms, per therm

See TSS Statement

Gas Transportation: (1)

## Load Balancing:

Load Balancing GAC per therm	0.070345
------------------------------	----------

## Imbalance Charge:

Per therm of Daily Tolerance	0.093200
------------------------------	----------

## Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

PSC NO: 3-GAS

Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 179

Initial Effective Date: 02/01/2019

Pg. 2 of 5

## FEBRUARY 2019 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$25.00
-----------------	---------

Contract Administration Charge:	\$125.00
---------------------------------	----------

## Distribution Delivery

First 4 therms, per therm	0.000000
---------------------------	----------

Next 66 therms, per therm	0.524600
---------------------------	----------

Next 4,930 therms, per therm	0.225000
------------------------------	----------

Next 45,000 therms, per therm	0.078900
-------------------------------	----------

Over 50,000 therms, per therm	0.046000
-------------------------------	----------

Interconnection GAC per therm	0.046323
-------------------------------	----------

Surcredits - All therms, per therm

See Surcredits Statement

Tax Cuts and Jobs Act 2017 - All therms, per therm

See TSS Statement

Gas Transportation:	(1)
---------------------	-----

## Load Balancing:

Load Balancing GAC per therm	0.070345
------------------------------	----------

## Imbalance Charge:

Per therm of Daily Tolerance	0.093200
------------------------------	----------

## Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the  
billing periods ending in the months of:

December to March	0.112710
-------------------	----------

April to November	0.093200
-------------------	----------

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

PSC NO: 3-GAS

Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 179

Initial Effective Date: 02/01/2019

Pg. 3 of 5

## FEBRUARY 2019 TRANSPORTATION RATE STATEMENT

S.C. No 3

Contract Administration Charge: \$125.00

## Distribution Delivery

Minimum Charge \$355.00

Demand Charge per MCF/D of Contract Volume \$4.328

## Commodity Charge for all Therms through the meter

First 10 Therms \$0.000000

First 12 days of contract demand \$0.0059000

Excess volumes \$0.0044000

Interconnection GAC \$0.0300980

Surcredits - All therms, per therm

See Surcredits Statement

Tax Cuts and Jobs Act 2017 - All therms, per therm

See TSS Statement

Gas Transportation:

(1)

## Load Balancing Demand Cost

Load Balancing Demand Charge per MCF \$6.7368000

## Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0035750

## Imbalance Charge:

Per therm of Daily Tolerance \$0.0932000

## Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the  
billing periods ending in the months of:

December to March \$0.1127100

April to November \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

PSC NO: 3-GAS

Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 179

Initial Effective Date: 02/01/2019

Pg. 4 of 5

## FEBRUARY 2019 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.054404

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.170401

Issued by: Kimberly Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

PSC NO: 3-GAS

Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 179

Initial Effective Date: 02/01/2019

Pg. 5 of 5

## FEBRUARY 2019 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.044404

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.170401

Issued by: Kimberly Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662