Status: CANCELLED Effective Date: 02/01/2019

PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 2/1/2019

STATEMENT TYPE: MRA STATEMENT NO: 205

## STATEMENT OF MONTHLY RATE ADJUSTMENT

## Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

	cents per therm*	
	Sales	SC No. 9 Transportation
Non-Firm Payanus Coodit non-thous as symbols of in Conseq	Customers	<u>Customers</u>
Information Section VII	(0.1175)	(0.1175)
Research and Development Surcharge per therm	0.1500	0.1500
Transition Surcharge per therm, as explained in General Information Section IX	0.0000	0.0000
Load Following Service Charge per therm, as explained in General Information Section IX	0.0126	0.0126
Transition Adjustment for Competitive Services as explained in General Information Section IX	0.0000	0.0000
Gas in Storage Working Capital Surcharge per therm, as explained in General Information Section IX	0.2031	0.1917
Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX	(0.0001)	(0.0001)
Uncollectibles Charge per therm, as explained in General Information Section IX	0.0058	0.0058
Other Non-Recurring Adjustments, as explained in General Information Section IX	0.0000	0.0000
Low Income Reconciliation Adjustment , as explained in General Information Section IX	0.3202	0.3202
Gas Supplier Refund, as explained in General Information Section IX	0.0000	0.0000
Safety and Reliability Surcharge, as explain in General Information Section IX	0.4291	0.4291
Climate Change Vulnerability Study, as explained in General Information Section IX	0.0026	0.0026
Pipeline Facilities Adjustment, as explained in General Information Section IX	0.5233	0.5233
New York Facilities Adjustment, as explained in General Information Section IX	(0.6213)	(0.6213)
Gas Demand Response Surcharge, as explained in General Information Section IX	0.0024	0.0024
Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J)		(0.0243)
The rate adjustment per therm effective February 1, 2019, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 17)	0.9102	0.8745
Gas Facility Costs Credit per therm (applicable to New York City Customers), as explained in General Information Section IX, to be credited during the periods designated below are as follows:		
(a) August 1, 2018 July 31, 2019	(0.0349)	(0.0349)
Total Gas Facility Cost Credit per therm	(0.0349)	(0.0349)
The rate adjustment per therm effective February 1, 2019, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 17 and 19)	0.8753	0.8396
	Research and Development Surcharge per therm.  Transition Surcharge per therm, as explained in General Information Section IX	Non-Firm Revenue Credit per therm, as explained in General Information Section VII

<sup>\* ( )</sup> Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York