

NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SUPPLY SERVICE CHARGES

**FOR THE BILLING MONTH OF DECEMBER 2018**  
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: NOVEMBER 29, 2018 FOR BATCH BILLINGS  
EFFECTIVE: DECEMBER 1, 2018 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

**Commodity Rates**

**Rule 46.1.1 Electricity Supply Cost (ESCost)**

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.04738
	B - Genesee (29)	Genesee	All Hours	0.04518
	C - Central (2)	Central	All Hours	0.04691
	D - North (31)	Adirondack	All Hours	0.03775
	E - Mohawk V (3)	Utica	All Hours	0.04703
	F - Capital (4)	Capital	All Hours	0.06315
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.04826
	B - Genesee (29)	Genesee	All Hours	0.04586
	C - Central (2)	Central	All Hours	0.04764
	D - North (31)	Adirondack	All Hours	0.03823
	E - Mohawk V (3)	Utica	All Hours	0.04773
	F - Capital (4)	Capital	All Hours	0.06363

**Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load**

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	(0.003510)	(0.006591)	0.001496	(0.008605)
	B - Genesee (29)	(0.003510)	(0.006591)	0.003448	(0.006653)
	C - Central (2)	(0.003510)	(0.006591)	0.003090	(0.007011)
	D - North (31)	(0.003510)	(0.006591)	(0.002364)	(0.012465)
	E - Mohawk V (3)	(0.003510)	(0.006591)	0.002591	(0.007510)
	F - Capital (4)	(0.005166)	(0.011555)	0.004009	(0.012712)
S.C. No. 2ND	A - West (1)	(0.003510)	(0.006591)	0.001199	(0.008902)
	B - Genesee (29)	(0.003510)	(0.006591)	0.003248	(0.006853)
	C - Central (2)	(0.003510)	(0.006591)	0.002721	(0.007380)
	D - North (31)	(0.003510)	(0.006591)	(0.002544)	(0.012645)
	E - Mohawk V (3)	(0.003510)	(0.006591)	0.002312	(0.007789)
	F - Capital (4)	(0.005166)	(0.011555)	0.004180	(0.012541)
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			0.000164	0.000164

**Rule 46.1.3.7 Capacity Tag Charge Billing Rate**

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	0.13200

**Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate**

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate	All Zones	0.00000

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York  
Dated: November 26, 2018

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: NOVEMBER 29, 2018

STATEMENT TYPE: SC  
 STATEMENT NO. 85  
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**Delivery Rates**

**Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.***

Service Classification	<u>Rule 46.2.6 NYPA Benefit</u>			Zone	<u>Billed Rate</u>
	<u>Rule 46.2</u> LTC	NYPA R&D Contracts	Recharge NY RCD Payment		LTC
S.C. Nos. 1 & 1-C	0.001424	(0.000018)	(0.000732)	All Zones	<b>0.000674</b>
S.C. Nos. 2ND, 2D, 3 and 3A	0.001424			All Zones	<b>0.001424</b>

**Delivery Rates**

**Rule 46.2.6.7 Residential Agricultural Discount Rate**

Service Classification	Zone	<u>Billed Rate</u> RAD
S.C. Nos. 1 & 1-C	All Zones	<b>(0.033458)</b>

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