

NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SUPPLY SERVICE CHARGES**FOR THE BILLING MONTH OF JANUARY 2019**  
Applicable to Billings Under P.S.C. No. 220 ElectricityEFFECTIVE: DECEMBER 31, 2018 FOR BATCH BILLINGS  
EFFECTIVE: JANUARY 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

**Commodity Rates****Rule 46.1.1 Electricity Supply Cost (ESCost)**

| Service Classification | ISO Zone (Subzone #) | Region     | Period    | Billed Rate<br>ESCost |
|------------------------|----------------------|------------|-----------|-----------------------|
| S.C. No. 1             | A - West (1)         | Frontier   | All Hours | 0.05667               |
|                        | B - Genesee (29)     | Genesee    | All Hours | 0.05375               |
|                        | C - Central (2)      | Central    | All Hours | 0.05583               |
|                        | D - North (31)       | Adirondack | All Hours | 0.04469               |
|                        | E - Mohawk V (3)     | Utica      | All Hours | 0.05593               |
|                        | F - Capital (4)      | Capital    | All Hours | 0.07874               |
| S.C. No. 2ND           | A - West (1)         | Frontier   | All Hours | 0.05743               |
|                        | B - Genesee (29)     | Genesee    | All Hours | 0.05440               |
|                        | C - Central (2)      | Central    | All Hours | 0.05652               |
|                        | D - North (31)       | Adirondack | All Hours | 0.04513               |
|                        | E - Mohawk V (3)     | Utica      | All Hours | 0.05659               |
|                        | F - Capital (4)      | Capital    | All Hours | 0.07920               |

**Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load**

| Service Classification                                             | Region           | Supply Reconciliation<br>Balance | New Hedge<br>Adjustment | Balance of<br>the ESRM | Billed Rate<br>ESRM |
|--------------------------------------------------------------------|------------------|----------------------------------|-------------------------|------------------------|---------------------|
| S.C. No. 1                                                         | A - West (1)     | (0.004034)                       | (0.016836)              | 0.009903               | (0.010967)          |
|                                                                    | B - Genesee (29) | (0.004034)                       | (0.016836)              | 0.010557               | (0.010313)          |
|                                                                    | C - Central (2)  | (0.004034)                       | (0.016836)              | 0.010244               | (0.010626)          |
|                                                                    | D - North (31)   | (0.004034)                       | (0.016836)              | 0.012379               | (0.008491)          |
|                                                                    | E - Mohawk V (3) | (0.004034)                       | (0.016836)              | 0.010604               | (0.010266)          |
|                                                                    | F - Capital (4)  | 0.000000                         | (0.026953)              | 0.010316               | (0.016637)          |
| S.C. No. 2ND                                                       | A - West (1)     | (0.004034)                       | (0.016836)              | 0.009596               | (0.011274)          |
|                                                                    | B - Genesee (29) | (0.004034)                       | (0.016836)              | 0.010273               | (0.010597)          |
|                                                                    | C - Central (2)  | (0.004034)                       | (0.016836)              | 0.009985               | (0.010885)          |
|                                                                    | D - North (31)   | (0.004034)                       | (0.016836)              | 0.011888               | (0.008982)          |
|                                                                    | E - Mohawk V (3) | (0.004034)                       | (0.016836)              | 0.010206               | (0.010664)          |
|                                                                    | F - Capital (4)  | 0.000000                         | (0.026953)              | 0.009911               | (0.017042)          |
| S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A | All Zones        |                                  |                         | 0.004963               | 0.004963            |

**Rule 46.1.3.7 Capacity Tag Charge Billing Rate**

| Service Classification                                                                                    | Zone      | Billed Rate<br>Capacity (\$/kW) |
|-----------------------------------------------------------------------------------------------------------|-----------|---------------------------------|
| S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A | All Zones | 0.14443                         |

**Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate**

| Service Classification                                                | Zone      | Billed Rate<br>Capacity (\$/kW) |
|-----------------------------------------------------------------------|-----------|---------------------------------|
| S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate | All Zones | 0.00000                         |

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York  
Dated: December 21, 2018

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: SC  
 STATEMENT NO. 86  
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**NIAGARA MOHAWK POWER CORPORATION  
 STATEMENT OF SUPPLY SERVICE CHARGES**

**FOR THE BILLING MONTH OF JANUARY 2019**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: DECEMBER 31, 2018 FOR BATCH BILLINGS**  
**EFFECTIVE: JANUARY 1, 2019 FOR CALENDAR MONTH BILLINGS**

All rates are dollars/kWh

**Delivery Rates**

**Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.***

| Service Classification      | <u>Rule 46.2.6 NYPA Benefit</u> |                       |                            | Zone      | <u>Billed Rate</u> |
|-----------------------------|---------------------------------|-----------------------|----------------------------|-----------|--------------------|
|                             | <u>Rule 46.2</u><br>LTC         | NYPA R&D<br>Contracts | Recharge NY<br>RCD Payment |           | LTC                |
| S.C. Nos. 1 & 1-C           | 0.001210                        | (0.000270)            | (0.000649)                 | All Zones | <b>0.000291</b>    |
| S.C. Nos. 2ND, 2D, 3 and 3A | 0.001210                        |                       |                            | All Zones | <b>0.001210</b>    |

**Delivery Rates**

**Rule 46.2.6.7 Residential Agricultural Discount Rate**

| Service Classification | Zone      | <u>Billed Rate</u><br>RAD |
|------------------------|-----------|---------------------------|
| S.C. Nos. 1 & 1-C      | All Zones | <b>(0.029612)</b>         |

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