

PSC NO. 2-ELECTRICITY
COMPANY: MASSENA ELECTRIC DEPARTMENT
INITIAL EFFECTIVE DATE: 12/03/18

STATEMENT TYPE: BASE PPA
STATEMENT NO: 232
Page 1 of 2

**MASSENA ELECTRIC DEPARTMENT
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 11/30/18

Statement No.

232

Applicable to billings under Service Classification No. 1 (< 1,500 kWh), 2, 3, 4, 6, 7 and 9 as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	Standard	Base	PPA
1 Present Purchased Power cost per kWh	\$ 0.024832	\$ 0.026185	
2 Base Purchased Power Cost per kWh	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2)	\$ 0.008429	\$ 0.009782	
4 Factor of Adjustment for Distribution Efficiency	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$ 0.008792	\$ 0.010204	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.002198</u>	75% <u>\$ 0.007653</u>	<u>\$ 0.009851</u>
7 PPA Reconciliation Under/(Over) Collected Add			\$ (0.000925)
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be			\$ 0.008926
9 Clean Energy Standard Surcharge			\$ 0.003147
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be			\$ 0.012073

PRESENT MONTHLY PURCHASE POWER COST PER KWH

Standard		Base	
i	NYPA Power Bill Total Amount Due \$ 186,134.65	i	NYPA Power Bill Total Amount Due \$ 186,134.65
	NYMPA Power Bill Total Amount Due \$ 226,263.00		NYMPA Power Bill Total Amount Due \$ 226,263.00
	Wheeling Charges \$ 17,223.00		Wheeling Charges \$ 17,223.00
ii	Other Charges and Credits	ii	Other Charges and Credits
a.	Renewable Energy Credits \$ (393.00)	a.	Renewable Energy Credits \$ (393.00)
b.	Zero Emissions Credits \$ (46,266.00)	b.	Zero Emissions Credits \$ (46,266.00)
iii	Total (Line i +/- Line ii) \$ 382,961.65	iii	Less: Projected Supplemental PPAC Revenues
iv	Delivered kWh 15,421,864		Weather Normalized Sales 3,710,941
			x Supplemental PPAC <u>\$ 0.021693</u>
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.024832	iv	Total (Line i +/- Line ii - Line iii) \$ 302,460.21
		v	Delivered kWh 15,421,864
		vi	Less: Weather Normalized Sales
			Weather Normalized Sales 3,710,941
			x Factor of Adjustment <u>1.0431</u>
		vii	Base kWh (Line v - Line vi) 11,550,981
		viii	Base Cost per kWh (Line iv / Line vii) \$ 0.026185

Issued By:

Effective Date:

December 3, 2018

PSC NO. 2-ELECTRICITY
COMPANY: MASSENA ELECTRIC DEPARTMENT
INITIAL EFFECTIVE DATE: 12/03/18

STATEMENT TYPE: SUPPLEMENTAL PPA
STATEMENT NO: 232
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**MASSENA ELECTRIC DEPARTMENT
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 11/30/18

Statement No. 232

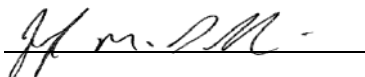
Applicable to billings under Service Classification No. 1 billings above 1,500 kWh as explained on Leaf No. 36 of the
Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Supplemental</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh	\$ 0.024832	\$ 0.041322	
2 Base Purchased Power Cost per kWh	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2)	\$ 0.008429	\$ 0.024919	
4 Factor of Adjustment for Distribution Efficiency	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$ 0.008792	\$ 0.025993	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.002198</u>	75% <u>\$ 0.019495</u>	<u>\$ 0.021693</u>
7 PPA Reconciliation Under/(Over) Collected Add			\$ (0.000925)
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be			\$ 0.020768
9 Clean Energy Standard Surcharge			\$ 0.003147
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be			\$ 0.023915

PRESENT MONTHLY PURCHASE POWER COST PER KWH

<u>Standard</u>		<u>Supplemental</u>	
i	NYPA Power Bill Total Amount Due \$ 186,134.65	i	NYMPA
	NYMPA Power Bill Total Amount Due \$ 226,263.00	a.	Demand & Energy \$ 125,894.00
	Wheeling Charges \$ 17,223.00	b.	Supplemental G & A \$ 4,353.00
ii	Other Charges and Credits	ii	Shared Costs
a.	Renewable Energy Credits \$ (393.00)	a.	NYMPA Scheduling \$ 878.84
b.	Zero Emissions Credits \$ (46,266.00)	b.	NTAC \$ 1,261.70
		c.	NYISO \$ 6,000.98
iii	Total (Line i +/- Line ii) \$ 382,961.65	iii	Total (Line i +/- Line ii) \$ 138,388.52
iv	Delivered kWh 15,421,864	iv	Delivered kWh Supplemental 3,349,000
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.024832	v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.041322

Issued By:



Effective Date: December 3, 2018