Received: 11/28/2018 Status: CANCELLED Effective Date: 12/01/2018

PSC NO: 9 GAS STATEMENT TYPE: MUTC COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 20

INITIAL EFFECTIVE DATE: 12/1/2018

Page 1 of 1

## STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing December 1, 2018
Applicable to Billings Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	MDQ	Annual		Monthly	
	Dth/day	Demand Cost		Demand Rate	
DTI - FT	39,000	\$	1,953,572	\$	4.1743
DTI - GSS & GSS FT	80,000	\$	4,186,072	\$	4.3605
TCPL (Kirkwall to Chippawa) 14,970	0	\$	987,593	\$	-
Empire - FT	34,500	\$	3,055,320	\$	7.3800
TGP 0-4	6,041	\$	1,264,195	\$	17.4391
TGP 1-4	6,959	\$	1,241,564	\$	14.8676
TGP 4-4	23,500	\$	1,489,355	\$	5.2814
TGP 0-5	12,000	\$	2,665,368	\$	18.5095
TGP 1-5	23,000	\$	4,627,002	\$	16.7645
TGP 4-5	16,352	\$	1,120,439	\$	5.7100
Transco Z1, 2, 3-6	26,332	\$	5,396,536	\$	17.0785
Transco Z2, 3-6	11,789	\$	2,098,560	\$	14.8342
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$	1,057,149	\$	5.7635
NFGSC FSS 95 Day Withdrawal Storage	18,500	\$	1,355,554	\$	6.1061
NFGSC FSS 110 Day Withdrawal Storage	6,799	\$	544,812	\$	6.6776

**Total Upstream Capacity** 

320,057 \$ 33,043,091

**Weighted Average Cost of Capacity Total** 

\$ 8.6034

Date: November 28, 2018