

PSC NO: 3-GAS

Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 177

Initial Effective Date: 12/02/2018

Page 1 of 5

DECEMBER 2018 TRANSPORTATION RATE STATEMENT

S.C. No 1

| | |
|---|----------|
| Minimum Charge: | \$15.00 |
| Minimum Charge - Low Income Program: | \$10.00 |
| Minimum Charge - Low Income Program Enhanced: | \$5.00 |
| Contract Administration Charge: | \$125.00 |

Distribution Delivery

| | |
|-------------------------------|----------|
| First 4 therms, per therm | 0.000000 |
| Next 36 therms, per therm | 0.571500 |
| Over 40 therms, per therm | 0.257100 |
| Interconnection GAC per therm | 0.049767 |

Surcredits - All therms, per therm See Surcredits Statement

Tax Cuts and Jobs Act 2017 - All therms, per therm See TSS Statement

Gas Transportation: (1)

Load Balancing:

| | |
|------------------------------|----------|
| Load Balancing GAC per therm | 0.066049 |
|------------------------------|----------|

Imbalance Charge:

| | |
|------------------------------|----------|
| Per therm of Daily Tolerance | 0.093200 |
|------------------------------|----------|

Seasonalized Imbalance Charge:

| | |
|--|----------|
| Per therm of Monthly Imbalance for the billing periods ending in the months of: | |
| December to March | 0.112710 |
| April to November | 0.093200 |

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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Pg. 2 of 5

DECEMBER 2018 TRANSPORTATION RATE STATEMENT

S.C. No 2

| | |
|--|--------------------------|
| Minimum Charge: | \$25.00 |
| Contract Administration Charge: | \$125.00 |
| Distribution Delivery | |
| First 4 therms, per therm | 0.000000 |
| Next 66 therms, per therm | 0.524600 |
| Next 4,930 therms, per therm | 0.225000 |
| Next 45,000 therms, per therm | 0.078900 |
| Over 50,000 therms, per therm | 0.046000 |
| Interconnection GAC per therm | 0.049767 |
| Surcredits - All therms, per therm | See Surcredits Statement |
| Tax Cuts and Jobs Act 2017 - All therms, per therm | See TSS Statement |
| Gas Transportation: | (1) |
| Load Balancing: | |
| Load Balancing GAC per therm | 0.066049 |
| Imbalance Charge: | |
| Per therm of Daily Tolerance | 0.093200 |
| Seasonalized Imbalance Charge: | |
| Per therm of Monthly Imbalance for the billing periods ending in the months of: | |
| December to March | 0.112710 |
| April to November | 0.093200 |

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Pg. 3 of 5

DECEMBER 2018 TRANSPORTATION RATE STATEMENT

S.C. No 3

| | |
|--|--------------------------|
| Contract Administration Charge: | \$125.00 |
| Distribution Delivery | |
| Minimum Charge | \$355.00 |
| Demand Charge per MCF/D of Contract Volume | \$4.328 |
| Commodity Charge for all Therms through the meter | |
| First 10 Therms | \$0.000000 |
| First 12 days of contract demand | \$0.0059000 |
| Excess volumes | \$0.0044000 |
| Interconnection GAC | \$0.0335420 |
| Surcredits - All therms, per therm | See Surcredits Statement |
| Tax Cuts and Jobs Act 2017 - All therms, per therm | See TSS Statement |
| Gas Transportation: | (1) |
| Load Balancing Demand Cost | |
| Load Balancing Demand Charge per MCF | \$7.2386000 |
| Load Balancing Commodity Charge for all Therms through the meter | |
| Load Balancing GAC per therm | \$0.0019390 |
| Imbalance Charge: | |
| Per therm of Daily Tolerance | \$0.0932000 |
| Seasonalized Imbalance Charge: | |
| Per therm of Monthly Imbalance for the | |
| billing periods ending in the months of: | |
| December to March | \$0.1127100 |
| April to November | \$0.0932000 |

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Pg. 4 of 5

DECEMBER 2018 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.066308

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.165331

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Pg. 5 of 5

DECEMBER 2018 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.056308

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.165331

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