

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Initial Effective Date: 12/07/18

STATEMENT TYPE: MCC
Statement Number: 240

**STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION
NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
FOR NOVEMBER 2018 DELIVERIES**

**Applicable to Interruptible and Off-Peak Firm Transportation -
Daily Balancing Service and Monthly Balancing Service**

Monthly Cashout Credits per therm applicable to Net *Surplus* Imbalances of an
SC 9 Interruptible Customer or an **Off-Peak Firm Customer**,
for deliveries during the month of November 2018, where the Net Surplus Imbalance is:

Up to and including 10%	\$ (0.4029)
Greater than 10% but less than and including 15%	\$ (0.3626)
Greater than 15% but less than and including 20%	\$ (0.3425)
Above 20% (Summer Period).....	\$ (0.2820)
Above 20% (Winter Period).....	\$ (0.2417)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Interruptible Customer, for deliveries during the month of
November 2018, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.4200
Greater than 10% but less than and including 15%	\$ 0.4620
Greater than 15% but less than and including 20%	\$ 0.4830
Above 20% (Summer Period).....	\$ 0.5460
Above 20% (Winter Period).....	\$ 0.5880

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Off-Peak Firm Customer, for deliveries during the month of
November 2018, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.4200
Greater than 10% but less than and including 15%	\$ 0.4620
Greater than 15% but less than and including 20%	\$ 0.4830
Above 20% (Summer Period).....	\$ 0.5460
Above 20% (Winter Period).....	\$ 0.5880

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 NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
 FOR NOVEMBER 2018 DELIVERIES**

Applicable to Firm Transportation - Daily Delivery Service

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalances of an **SC 9 Firm Customer**, for deliveries during the month of November 2018, where the Net Surplus Imbalance is:

Up to and Including 2%	\$ (0.3160)
Greater than 2%	\$ (0.4200)

Monthly Cashout Charge per therm applicable to Net *Deficiency* Imbalances of an **SC 9 Firm Customer**, for deliveries during the month of November 2018, where the Net Deficiency Imbalance is:

Up to and Including 2%	\$ 0.3160
Greater than 2%	\$ 0.4200

Applicable to SC 9 Power Generation Transportation Customers

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalance of an **SC 9 Power Generation Customer**, for deliveries during the month of November 2018, for those days in which the Net Surplus Imbalance is 2% or less \$ (0.3110)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an **SC 9 Power Generation Customer**, for deliveries during the month of November 2018, for those days in which the Net Deficiency Imbalance is 2% or less \$ 0.4190

() Denotes Credit

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
 Consolidated Edison Company of New York, Inc., New York, New York**