Received: 12/28/2017 Status: CANCELLED

Effective Date: 01/02/2018

PSC NO: 3-GAS Statement Type TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 166

Initial Effective Date: 01/02/2018

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#### JANUARY 2018 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00

Distribution Delivery

First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.548200
Over 40 therms, per therm	0.246600
Interconnection GAC per therm	0.049377

Surcredits

All therms, per therm See Surcredits Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.068699

Imbalance Charge:

0.112710 Per therm of Daily Tolerance

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

0.112710 December to March April to November 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 12/28/2017 Status: CANCELLED

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PSC NO: 3-GAS Statement Type TR
ST. LAWRENCE GAS COMPANY, INC. Statement No.: 166

Initial Effective Date: 01/02/2018

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### JANUARY 2018 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge: \$25.00

Contract Administration Charge: \$125.00

Distribution Delivery

 First 4 therms, per therm
 0.000000

 Next 66 therms, per therm
 0.508100

 Next 4,930 therms, per therm
 0.217900

 Next 45,000 therms, per therm
 0.076400

 Over 50,000 therms, per therm
 0.046000

 Interconnection GAC per therm
 0.049377

Surcredits

All therms, per therm See Surcredits Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.068699

Imbalance Charge:

Per therm of Daily Tolerance 0.112710

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 0.112710

 April to November
 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 12/28/2017 Status: CANCELLED Effective Date: 01/02/2018

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 166

Initial Effective Date: 01/02/2018

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## JANUARY 2018 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

Minimum Charge \$340.00

Demand Charge per MCF/D of Contract Volume \$4.286

Commodity Charge for all Therms through the meter

 First 10 Therms
 \$0.000000

 First 12 days of contract demand
 \$0.0059000

 Excess volumes
 \$0.0044000

Interconnection GAC \$0.0363420

Surcredits

All therms, per therm See Surcredits Statement

Gas Transportation: (1)

Load Balancing Demand Cost

Load Balancing Demand Charge per MCF \$6.6277382

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0019890

Imbalance Charge:

Per therm of Daily Tolerance \$0.1127100

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 \$0.1127100

 April to November
 \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 12/28/2017

Status: CANCELLED Effective Date: 01/02/2018

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 166

Initial Effective Date: 01/02/2018

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### JANUARY 2018 TRANSPORTATION RATE STATEMENT S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.059973

0.010000

\$125.00 Contract Administration Charge:

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.220951

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PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 166

Initial Effective Date 01/02/2018

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# JANUARY 2018 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4A}$

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.049973

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.220951