Received: 12/29/2017

Status: CANCELLED Effective Date: 01/01/2018

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 1/1/2018

STATEMENT TYPE: GTR STATEMENT NO: 9

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2018
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Tariff Class			Transportation Service Classification No. 18			
Billing Charge   S1.04   \$1.0027   \$1.0027   \$0.79011   \$0.30547   \$0.54488   \$1.04888   \$1.0969   \$1.10027   \$0.79011   \$0.30547   \$0.54484   \$0.01484   \$0.01484   \$0.01484   \$0.01484   \$0.01484   \$0.00519   \$0.00573   \$0.00753	Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rate per Mcf   S1.43969   \$1.10027   \$0.79011   \$0.30547   \$0.54483	Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Plus: Reserve Capacity Cost Charge in Case 16-G-0257   \$0.01484   \$0.01484   \$0.01484   \$0.00519   \$0.01484   \$1.01484   \$0.00519   \$0.00580   \$0.00590	Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Plus:   Storage Inventory Carrying Cost in Case 16-0-257   (\$0.00753)   (\$0.00753	Base Rate per Mcf	\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus: Storage Carrying Cost Reconcillation TME 12/16 Plus: Storage Carrying Cost Reconcillation ME 21/17 Plus: Storage Carrying Cost Reconcillation ME 21/17 Plus: Storage Carrying Cost Reconcillation ME 21/17 Plus: Amount applicable during the period 17/18 through 12/21/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047  Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136.  Amount applicable during the period 17/18 through 12/31/18 for Boller Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.  Amount applicable during the period 37/17 through 22/28/18 for Purchase of Receivables reconcilation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.  Amount applicable during the period 17/18 through 12/31/18 for Purchase of Receivables reconcilation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.  Amount applicable during the period 17/18 through 12/31/18 for Purchase of Receivables reconcilation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.  Amount applicable during the period 17/18 through 13/1/18 for luter. Transition Cost Surcharge per General Information Section 0, Leaf No. 13 and 139 of P.S.C. No. 9 - Gas  Amount applicable during the period 17/18 through 13/1/18 for luter. Transition Cost Surcharge per General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas  Amount applicable during the period 17/18 through 13/1/18 for luter. Transition Cost Surcharge per General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas  Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas  So.00000 \$0.000	Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01484	\$0.01484	\$0.01484	\$0.00519	\$0.01484
Plus: Storage Carrying Cost Reconciliation 3ME 3/17 Plus: Amount applicable during the period 1/1/18 through 12/31/18 for RAS D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136.  Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136.  Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.  Amount applicable during the period 3/1/17 through 2/28/18 for Purchase of Receivables reconciliation pursuant to SC 19-Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.  So.00240  So.00240  So.00240  So.00380  So.00	Plus: Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus: Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	Plus: Storage Carrying Cost Reconciliation TME 12/16	\$0.00680	\$0.00680	\$0.00680	\$0.00680	\$0.00680
to Commission Order in Čase 04-G-1047  Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136.  Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf No. 59 and 70 of P.S.C. No. 9 - Gas.  Amount applicable during the period 3/1/17 through 2/28/18 for Purchase of Receivables reconciliation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.  Amount applicable during the period 3/1/18 through 12/31/18 for Purchase of Receivables reconciliation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.  Amount applicable during the period 1/1/18 through 12/31/18 for Purchase of Receivables reconciliation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.  Amount applicable during the period 1/1/18 through 1/31/18 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas  Amount applicable during the period 1/1/18 through 1/31/18 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas  Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf Nos. 136 and 170 System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/18 through 1/31/18.  Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 136, applicable of North Order of North Order North Order of North Order North Order Order North Order Order Order North Order Order Order Order North Order Ord	Plus: Amount applicable during the period 1/1/18 through	\$0.00390	\$0.00390	\$0.00390	\$0.00390	\$0.00390
reconcilation pursuant to General Information Section 0, Leaf No. 136. \$0.0000		\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
Leaf No. 136. \$0.00000 \$0.0000	Amount applicable to the TGP/PCB Clean-up refunds					
Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas. \$0.01630 \$0.00240 \$0.002	reconcilation pursuant to General Information Section 0,					
12/31/18 for Boiler Fuel Sales and Transportation   Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.   \$0.01630   \$0.00240   \$0.0	Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas. \$0.01630 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00240 \$0.00280 \$0.00380 \$0.00	12/31/18 for Boiler Fuel Sales and Transportation					
for Purchase of Receivables reconciliation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas. \$0.00240 \$	,	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.   \$0.00240   \$0.00280   \$0.0	Amount applicable during the period 3/1/17 through 2/28/18					
Amount applicable during the period 1/1/18 through 12/31/18 for Purchase of Receivables reconciliation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.  Amount applicable during the period 1/1/18 through 1/31/18 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas  Amount applicable during the period 1/1/18 through 1/31/18 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas  Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement  Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/18 through 12/31/18.  Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18  Total Base Rate, per Mcf  Sounds \$0.00380 \$0.00	for Purchase of Receivables reconciliation pursuant to SC 19 -					
for Purchase of Receivables reconciliation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas. \$0.00380 \$0.00390 \$	Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.	\$0.00240	\$0.00240	\$0.00240	\$0.00240	\$0.00240
Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.   \$0.00380   \$0.00000   \$0.00380   \$0.00000   \$0.0						
Amount applicable during the period 1/1/18 through 1/31/18 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas \$0.00000		<b>#0.00000</b>	<b>#</b> 0.00000	<b>#</b> 0.00000	<b>#</b> 0.00000	<b>#</b> 0.00000
for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas \$0.00000 \$0.00	Section 19, Lear No. 15 of P.S.C. No. 9 - Gas.	\$0.00380	\$0.00380	\$0.00380	\$0.00380	\$0.00380
Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas         \$0.00000         \$0						
Amount applicable during the period 1/1/18 through 1/31/18 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas \$0.00000 \$0.000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas \$0.00000 \$0	·					
Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas         \$0.00000         \$0.00090         \$0.00099         \$0.06099         \$						
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06099 \$0.0609 \$0.06099 \$0.06099 \$0.06		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement         \$0.06099         \$0.061470         \$0.001470         \$0.001470         \$0.001470         \$0.001470         \$0.001470         \$0.001470         \$0.001470         \$	·	*********	<b>V</b>	************	***************************************	************
of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06099 \$0.06						
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/18 through 12/31/18.  (\$0.01470) (\$0.01470) (\$0.01470) (\$0.01470) (\$0.01470) (\$0.01470)  Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18  \$0.00071 \$0.00050 \$0.00034 \$0.00015 \$0.00025  Total Base Rate, per Mcf \$1.53670 \$1.19707 \$0.88675 \$0.39227 \$0.64138		\$0,06099	\$0,06099	\$0.06099	\$0.06099	\$0.06099
Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/18 through 12/31/18.       (\$0.01470)	or 1.0.0. No. 3 - Gas and on 3 Guatement	ψ0.00000	ψ0.00033	ψ0.00033	ψ0.00033	ψ0.00033
Leaf No. 135, applicable 1/1/18 through 12/31/18.       (\$0.01470)						
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18 \$0.00071 \$0.00050 \$0.00034 \$0.00015 \$0.00025  Total Base Rate, per Mcf \$1.53670 \$1.19707 \$0.88675 \$0.39227 \$0.64138		/ <del>*</del> · · · - · ·				
pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18       \$0.00071       \$0.00050       \$0.00034       \$0.00015       \$0.00025         Total Base Rate, per Mcf       \$1.53670       \$1.19707       \$0.88675       \$0.39227       \$0.64138	Leat No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
applicable 5/1/17 through 3/31/18       \$0.00071       \$0.00050       \$0.00034       \$0.00015       \$0.00025         Total Base Rate, per Mcf       \$1.53670       \$1.19707       \$0.88675       \$0.39227       \$0.64138						
Total Base Rate, per Mcf \$1.53670 \$1.19707 \$0.88675 \$0.39227 \$0.64138						
	applicable 5/1/17 through 3/31/18	\$0.00071	\$0.00050	\$0.00034	\$0.00015	\$0.00025
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf	\$1.53670	\$1.19707	\$0.88675	\$0.39227	\$0.64138
	Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective January 1, 2018

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Received: 12/29/2017 Status: CANCELLED Effective Date: 01/01/2018

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2018 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Tariff Class			Service Classific	alion No. 13	
Tallii Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
Plus: Reserve Capacity Cost Charge in Case 16-G-0257  Plus: Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant	\$0.01228	\$0.01228	\$0.01228	\$0.00475	\$0.01228
to Commission Order in Case 04-G-1047.	\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
Amount applicable during the period 1/1/18 through 1/31/18 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 1/1/18 through 1/31/18 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	\$0.06099	\$0.06099	\$0.06099	\$0.06099
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18	\$0.00071	\$0.00050	\$0.00034	\$0.00015	\$0.00025
Total Base Rate, per Mcf	\$1.35038	\$1.01075	\$0.70043	\$0.35438	\$0.45506
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective January 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

## Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Received: 12/29/2017 Status: CANCELLED Effective Date: 01/01/2018

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2018
Applicable to Billings Under Tariff Classification No. 1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS	
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge	<u>SC 1 Delivery</u> <u>Service</u> \$15.54 \$1.04
Base Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf	\$3.73922 \$1.02181
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484
Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00950
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136	\$0.00000
Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01630
Amount applicable during the period 1/1/18 through 1/31/18 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable during the period 1/1/18 through 1/31/18 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.24527
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00680
Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00390
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.02440)
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	
Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00920
Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00460
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.0000
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable 5/1/17 through 3/31/18	\$0.00170
Total Surcharges and Credits	\$0.26548
Minimum Allowable Rate	\$0.10000

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective January 1, 2018

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Received: 12/29/2017 Status: CANCELLED Effective Date: 01/01/2018

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2018
Applicable to Billings Under Tariff Classification No. 3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	P.S.C. No. 9 - GAS	
Minim Billing	nmary of Maximum and Minimum Allowable Prices rum Charge Charge Rate per Mcf	<u>SC 3 Delivery</u> <u>Service</u> \$17.86 \$1.04
Dase	Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.38794 \$1.81731 \$1.44384
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484
	Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00950
	Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00000
	Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01630
	Amount applicable during the period 1/1/18 through 1/31/18 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable during the period 1/1/18 through 1/31/18 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099
	Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00680
	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00390
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.02440)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	
	Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00240
	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00380
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable 1/1/18 through 12/31/18	\$0.00000
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)
	Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable 5/1/17 through 3/31/18	\$0.00111
	Surcharges and Credits	\$0.07301
Minim	um Allowable Rate	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective January 1, 2018

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

#### Rate

The default SC-18 transportation rates shall be the maximum allowable prices.