

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 5/1/2018

STATEMENT TYPE: GTR
STATEMENT NO: 13

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2018
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 18				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01484	\$0.01484	\$0.01484	\$0.00519	\$0.01484
Plus: Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus: Storage Carrying Cost Reconciliation TME 12/16	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus: Storage Carrying Cost Reconciliation 3ME 3/17	\$0.00390	\$0.00390	\$0.00390	\$0.00390	\$0.00390
Plus: Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
Amount applicable during the period 3/1/17 through 2/28/18 for Purchase of Receivables reconciliation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 1/1/18 through 12/31/18 for Purchase of Receivables reconciliation pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.	\$0.00380	\$0.00380	\$0.00380	\$0.00380	\$0.00380
Amount applicable during the period 5/1/18 through 5/31/18 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 5/1/18 through 5/31/18 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	\$0.06099	\$0.06099	\$0.06099	\$0.06099
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
Total Base Rate, per Mcf	\$1.52679	\$1.18737	\$0.87721	\$0.38292	\$0.63193
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective May 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: April 27, 2018

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2018
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01228	\$0.01228	\$0.01228	\$0.00475	\$0.01228
Plus: Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
Amount applicable during the period 5/1/18 through 5/31/18 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 5/1/18 through 5/31/18 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	\$0.06099	\$0.06099	\$0.06099	\$0.06099
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
Total Base Rate, per Mcf	\$1.34967	\$1.01025	\$0.70009	\$0.35423	\$0.45481
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective May 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: April 27, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2018
 Applicable to Billings Under Tariff Classification No. 1
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

	<u>SC 1 Delivery Service</u>
I) <u>Summary of Maximum and Minimum Allowable Prices</u>	
Minimum Charge	\$15.54
Billing Charge	\$1.04
Base Rate per Mcf	
Next 4.6 Mcf	\$3.73922
Over 5.0 Mcf	\$1.02181
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484
Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00950
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136	\$0.00000
Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01630
Amount applicable during the period 5/1/18 through 5/31/18 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable during the period 5/1/18 through 5/31/18 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.24527
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00000
Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00390
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.02440)
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	
Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00000
Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00460
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)
Total Surcharges and Credits	<u>\$0.24778</u>
Minimum Allowable Rate	<u>\$0.10000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective May 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: April 27, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2018
 Applicable to Billings Under Tariff Classification No. 3
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

	<u>SC 3 Delivery Service</u>
I) <u>Summary of Maximum and Minimum Allowable Prices</u>	
Minimum Charge	\$17.86
Billing Charge	\$1.04
Base Rate per Mcf	
Next 49 Mcf	\$2.38794
Next 950 Mcf	\$1.81731
Over 1000 Mcf	\$1.44384
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484
Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00950
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00000
Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01630
Amount applicable during the period 5/1/18 through 5/31/18 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable during the period 5/1/18 through 5/31/18 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00000
Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00390
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.02440)
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	
Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00000
Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00380
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable 1/1/18 through 12/31/18	\$0.00000
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)
Total Surcharges and Credits	<u>\$0.06270</u>
Minimum Allowable Rate	<u>\$0.10000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective May 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: April 27, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)