

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 5/1/2018

STATEMENT TYPE: DAC  
STATEMENT NO: 13

Page 1 of 4

# STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After May 1, 2018  
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8, 9 and 10  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
<b>TGP/PCB CLEAN-UP REFUND RECONCILIATION</b> Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136.	0.0000
<b>R &amp; D FUNDING MECHANISM</b> Amount applicable during the period January 1, 2018 through December 31, 2018 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0950
<b>TRANSITION COST SURCHARGE</b> Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period May 1, 2018 through May 31, 2018.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period May 1, 2018 through May 31, 2018.	0.0000
<b>RESERVE CAPACITY COST ADJUSTMENT</b> Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.1484
<b>LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE</b> Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
<b>CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM</b> Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	2.4527
<b>STORAGE INVENTORY CARRYING COST</b> Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0000
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0390

Date: April 27, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

Page 2 of 4

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Effective With Usage On and After May 1, 2018  
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NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147 (Case 13-G-0136) Applicable during the period January 1, 2018 through December 31, 2018.	(0.2440)
PURCHASE OF RECEIVABLES Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC No. 19 - Section 19, Leaf No. 15:	
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0000
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0460
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Section 0, Leaf Nos. 69 & 70. Applicable during the period January 1, 2018 to December 31, 2018.	0.1630
TRANSCO/TGP RATE CASE REFUND RECONCILIATION Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	0.0000
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2018 through December 31, 2018.	(0.1470)
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after May 1, 2018 and thereafter until changed, the delivery cost adjustment will be	<u><u>2.4778</u></u>

Date: April 27, 2018

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Page 3 of 4

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After May 1, 2018  
Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
<b>TGP/PCB CLEAN-UP REFUND RECONCILIATION</b> Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable.	0.0000
<b>R &amp; D FUNDING MECHANISM</b> Amount applicable during the period January 1, 2018 through December 31, 2018 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0950
<b>TRANSITION COST SURCHARGE</b> Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period May 1, 2018 through May 31, 2018.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period May 1, 2018 through May 31, 2018.	0.0000
<b>RESERVE CAPACITY COST ADJUSTMENT</b> Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.1484
<b>LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE</b> Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
<b>CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM</b> Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	0.6099
<b>STORAGE INVENTORY CARRYING COST</b> Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0000
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0390
<b>REVENUE DECOUPLING MECHANISM</b> Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147 (Case 13-G-0136). Applicable during the period January 1, 2018 through December 31, 2018.	(0.2440)

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Page 4 of 4

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P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
<b>PURCHASE OF RECEIVABLES</b>	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC No. 19 - Section 19, Leaf No. 15:	
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0000
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0380
<b>90/10 SYMMETRICAL SHARING MECHANISM</b>	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Section 0, Leaf Nos. 69 & 70. Applicable during the period January 1, 2018 to December 31, 2018.	0.1630
<b>TRANSCO/TGP RATE CASE REFUND RECONCILIATION</b>	
Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	0.0000
<b>SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)</b>	
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2018 through December 31, 2018.	(0.1470)
<b>TOTAL DELIVERY COST ADJUSTMENT</b>	
Commencing with the gas used on and after May 1, 2018 and thereafter until changed, the delivery cost adjustment will be	<u><u>0.6270</u></u>

Date: April 27, 2018

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