

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 04/01/18  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 178  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: March 29, 2018 Supplier Rates in effect on: April 1, 2018			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.229590	\$0.229590	\$0.229590
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.087570	\$0.084969	\$0.084969
Total Weighted Average Cost of Gas:	\$0.317160	\$0.314559	\$0.314559
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.323000	\$0.320350	\$0.320350
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018	(\$0.00607)	(\$0.00607)	(\$0.00607)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.142580</u>	<u>\$0.142580</u>	<u>\$0.142580</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.459510</b>	<b>\$0.456860</b>	<b>\$0.456860</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000800</u>	<u>\$0.000800</u>	<u>\$0.000800</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.460310</b>	<b>\$0.457660</b>	<b>\$0.457660</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3</b>	<b>SC12</b>	<b>SC13</b>
	<b>Large Comm.</b>	<b>Distributed</b>	<b>Distributed</b>
	<b>&amp; Industrial</b>	<b>Generation</b>	<b>Generation</b>
	<b>Per Therm</b>	<b>Non-Residential</b>	<b>Residential</b>
	<b><u>Per Therm</u></b>	<b><u>Per Therm</u></b>	<b><u>Per Therm</u></b>
As determined on: March 29, 2018			
Supplier Rates in effect on: April 1, 2018			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.229590	\$0.229590	\$0.229590
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.068495	\$0.053756	\$0.090171
Total Weighted Average Cost of Gas:	\$0.298086	\$0.283346	\$0.319761
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.303570	\$0.288560	\$0.325640
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018	(\$0.00607)	(\$0.00607)	(\$0.00607)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.14258</u>	<u>\$0.14258</u>	<u>\$0.14258</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.440080</b>	<b>\$0.425070</b>	<b>\$0.462150</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000800</u>	<u>\$0.000800</u>	<u>\$0.000800</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.440880</b>	<b>\$0.425870</b>	<b>\$0.462950</b>

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