

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 6/1/2018

STATEMENT TYPE: DAC
STATEMENT NO: 14

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After June 1, 2018
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8, 9 and 10
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
TGP/PCB CLEAN-UP REFUND RECONCILIATION Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136.	0.0000
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2018 through December 31, 2018 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0950
TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period June 1, 2018 through June 30, 2018.	0.0030
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period June 1, 2018 through June 30, 2018.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.1484
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	2.4527
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0000
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0390

Date: May 29, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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P.S.C. No. 9 - GAS

	<u>¢ per Ccf</u> All Territories
APPLICABLE SERVICE TERRITORY	
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147 (Case 13-G-0136) Applicable during the period January 1, 2018 through December 31, 2018.	(0.2440)
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC No. 19 - Section 19, Leaf No. 15:	
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0000
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0460
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Section 0, Leaf Nos. 69 & 70. Applicable during the period January 1, 2018 to December 31, 2018.	0.1630
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	0.0000
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2018 through December 31, 2018.	(0.1470)
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after June 1, 2018 and thereafter until changed, the delivery cost adjustment will be	<u><u>2.4808</u></u>

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After June 1, 2018
Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	<u>¢ per Ccf</u> All Territories
APPLICABLE SERVICE TERRITORY	
TGP/PCB CLEAN-UP REFUND RECONCILIATION Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable.	0.0000
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2018 through December 31, 2018 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0950
TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period June 1, 2018 through June 30, 2018.	0.0030
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period June 1, 2018 through June 30, 2018.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.1484
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	0.6099
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0000
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0390
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147 (Case 13-G-0136). Applicable during the period January 1, 2018 through December 31, 2018.	(0.2440)

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Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15
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P.S.C. No. 9 - GAS

	<u>¢ per Ccf</u> All Territories
APPLICABLE SERVICE TERRITORY	
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC No. 19 - Section 19, Leaf No. 15:	
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0000
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0380
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Section 0, Leaf Nos. 69 & 70. Applicable during the period January 1, 2018 to December 31, 2018.	0.1630
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	0.0000
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2018 through December 31, 2018.	(0.1470)
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after June 1, 2018 and thereafter until changed, the delivery cost adjustment will be	<u><u>0.6300</u></u>

Date: May 29, 2018

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