Status: CANCELLED Effective Date: 07/01/2018

PSC NO: 12 - Electricity Statement Type: OTH Consolidated Edison Company of New York, Inc. Statement No: 53

Initial Effective Date: 07/01/2018

Statement of Other Charges and Adjustments

Pursuant to Section (H) of "Additional Delivery Rates and Adjustments" of the rate schedule, the following amounts are to be applied to monthly bills issued to PASNY:

| Demand Management Programs | \$ 5,047.80 |
|---|------------------|
| Dynamic Load Management Surcharge | |
| 1) CSRP Component | \$ 275,149.09 |
| 2) DLC and DLRP Component | \$ 516,820.45 |
| Charge to Recover Standby Performance Credit and Reliability Credit | \$ - |
| Clean Energy Standard Delivery Surcharge | |
| 1) Costs associated with Tier 2 Maintenance Contracts | \$ - |
| 2) Costs associated with Backstop Charges | \$ - |
| Value of Distributed Energy Resources Cost Recovery | |
| 1) Value Stack Capacity Component Credit - in market | \$ - |
| 2) Value Stack Capacity Component Credit - out of market | \$ - |
| 3) Out of Market Environmental Component Credit | - |
| 4) Demand Reduction Value Component Credit | _ |
| 5) Locational System Relief Value Component Credit | - |
| Climate Change Vulnerability Study | \$ 8,482.22 |
| Marginal Cost Study | \$ - |
| Earnings Adjustment Mechanism | \$ 28,833.34 |
| Total | \$ 834,332.90 |

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY