Received: 09/25/2018

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: SEPTEMBER 28, 2018

Status: CANCELLED Ef SEATEMENTDEMPE: SO 9/28/2018 P.S.C. 220 ELECTRICITY STATEMENT NO. 83 PAGE 1 OF 2

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF OCTOBER 2018 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: SEPTEMBER 28, 2018 FOR BATCH BILLINGS EFFECTIVE: OCTOBER 1, 2018 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Zone (Subzone #) Vest (1) enessee (29) entral (2) orth (31) ohawk V (3) apital (4) Vest (1) enessee (29) entral (2) orth (31) ohawk V (3)	Frontier Genesee Central Adirondack Utica Capital Frontier Genesee Central			Period All Hours	Billed Rate ESCost 0.0428 0.0396 0.0408 0.0345 0.0444
Vest (1) enesee (29) entral (2) orth (31) ohawk V (3) apital (4) Vest (1) enesee (29) entral (2) orth (31)	Frontier Genesee Central Adirondack Utica Capital Frontier Genesee Central			All Hours All Hours All Hours All Hours All Hours All Hours	0.0428 0.0390 0.0408 0.0345 0.0408 0.0444
enesee (29) entral (2) orth (31) ohawk V (3) apital (4) /est (1) enesee (29) entral (2) orth (31)	Genesee Central Adirondack Utica Capital Frontier Genesee Central			All Hours All Hours All Hours All Hours	0.0396 0.0408 0.0345 0.0408 0.0444
entral (2) orth (31) ohawk V (3) apital (4) /est (1) enessee (29) entral (2) orth (31)	Central Adirondack Utica Capital Frontier Genesee Central			All Hours All Hours All Hours All Hours	0.0408 0.0345 0.0408 0.0444
orth (31) (ohawk V (3) apital (4) Vest (1) enesee (29) entral (2) orth (31)	Adirondack Utica Capital Frontier Genesee Central			All Hours All Hours All Hours	0.0345 0.0408 0.0444
Vest (1) enessee (29) entral (2) orth (31)	Utica Capital Frontier Genesee Central			All Hours All Hours	0.0408 0.0444
Vest (1) enesee (29) entral (2) orth (31)	Capital Frontier Genesee Central			All Hours	0.0444
Vest (1) enesee (29) entral (2) orth (31)	Frontier Genesee Central				
enesee (29) entral (2) orth (31)	Genesee Central			All Hours	0.0442
entral (2) orth (31)	Central				V.VTT4
orth (31)				All Hours	0.0407
				All Hours	0.0419
	Adirondack			All Hours	0.0354
	Utica			All Hours	0.0419
apital (4)	Capital			All Hours	0.0452
icable to NYPA-ser	rved load				
		C1 Dili-ti	N II- 4	D-1	D:IIJ D4.
	ъ :				Billed Rate
v					ESRM
					0.00924
					0.01506
					0.01583
					0.01460
					0.01584
apital (4)	Capital	0.000000	(0.000006)	0.013728	0.01372
Vest (1)	Frontier	0.000000	0.002355	0.007927	0.01028
enesee (29)	Genesee	0.000000	0.002355	0.013862	0.01621
entral (2)	Central	0.000000	0.002355	0.013745	0.01610
orth (31)	Adirondack	0.000000	0.002355	0.012831	0.01518
ohawk V (3)	Utica	0.000000	0.002355	0.014928	0.01728
apital (4)	Capital	0.000000	(0.000006)	0.014489	0.01448
ones				0.004408	0.00440
					Billed Rate
				Zone	Capacity (\$/k\)
	/est (1) enesee (29) entral (2) orth (31) ohawk V (3) apital (4) /est (1) enesee (29) entral (2) orth (31) ohawk V (3) apital (4)	enesee (29) Genesee entral (2) Central orth (31) Adirondack tohawk V (3) Utica apital (4) Capital Vest (1) Frontier enesee (29) Genesee entral (2) Central orth (31) Adirondack ohawk V (3) Utica apital (4) Capital	Supply Reconciliation Region Balance	Supply Reconciliation New Hedge Adjustment	Supply Reconciliation New Hedge Adjustment the ESRM

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Capacity (\$/kW)

0.00000

Zone

All Zones

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York Dated: September 25, 2018

S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate

Service Classification

Received: 09/25/2018

Status: CANCELLED Effective Date: 09/28/2018

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: SEPTEMBER 28, 2018 STATEMENT TYPE: SC STATEMENT NO. 83 PAGE 2 OF 2

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF OCTOBER 2018

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: SEPTEMBER 28, 2018 FOR BATCH BILLINGS EFFECTIVE: OCTOBER 1, 2018 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

Delivery Rates

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP lo	ad, and NYPA-serv	ed load other than ''	Recharge NY''	load, are exempt.				
Rule 46.2.6 NYPA Benefit									
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate				
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC				
S.C. Nos. 1 & 1-C	0.001039	(0.000178)	(0.000815	i) All Zones	0.000046				
S.C. Nos. 2ND, 2D, 3 and 3A	0.001039			All Zones	0.001039				

Delivery Rates

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.028487)

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: September 25, 2018