Received: 08/30/2018 Status: CANCELLED

Effective Date: 09/01/2018

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 174

Initial Effective Date: 09/01/2018

Page 1 of 5

SEPTEMBER 2018 TRANSPORTATION RATE STATEMENT

S.C. No 1

| Minimum Charge: | \$15.00 |
|---|----------|
| Minimum Charge - Low Income Program: | \$10.00 |
| Minimum Charge - Low Income Program Enhanced: | \$5.00 |
| Contract Administration Charge: | \$125.00 |

Distribution Delivery

| First 4 therms, per therm | 0.000000 |
|-------------------------------|----------|
| Next 36 therms, per therm | 0.571500 |
| Over 40 therms, per therm | 0.257100 |
| Interconnection GAC per therm | 0.048537 |

Surcredits

All therms, per therm See Surcredits Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.063229

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

December to March 0.112710
April to November 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 08/30/2018 Status: CANCELLED

Effective Date: 09/01/2018

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 174

Initial Effective Date: 09/01/2018

Pg. 2 of 5

SEPTEMBER 2018 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 2}$

Minimum Charge: \$25.00

Contract Administration Charge: \$125.00

Distribution Delivery

 First 4 therms, per therm
 0.000000

 Next 66 therms, per therm
 0.524600

 Next 4,930 therms, per therm
 0.225000

 Next 45,000 therms, per therm
 0.078900

 Over 50,000 therms, per therm
 0.046000

 Interconnection GAC per therm
 0.048537

Surcredits

All therms, per therm See Surcredits Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.063229

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 0.112710

 April to November
 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Status: CANCELLED Received: 08/30/2018

Effective Date: 09/01/2018

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 174

Initial Effective Date: 09/01/2018

Pg. 3 of 5

SEPTEMBER 2018 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

\$355.00 Minimum Charge

Demand Charge per MCF/D of Contract Volume \$4.328

Commodity Charge for all Therms through the meter

First 10 Therms \$0.0000000 \$0.0059000 First 12 days of contract demand Excess volumes \$0.0044000

Interconnection GAC \$0.0323120

Surcredits

All therms, per therm See Surcredits Statement

Gas Transportation: (1)

Load Balancing Demand Cost

Load Balancing Demand Charge per MCF \$5.5672000

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0019690

Imbalance Charge:

Per therm of Daily Tolerance \$0.0932000

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

\$0.1127100 December to March \$0.0932000 April to November

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 08/30/2018 Status: CANCELLED Effective Date: 09/01/2018

PSC NO: 3-GAS
ST. LAWRENCE GAS COMPANY, INC.

Initial Effective Date: 09/01/2018

Pg. 4 of 5

Statement Type: TR

Statement No.: 174

SEPTEMBER 2018 TRANSPORTATION RATE STATEMENT S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.076570

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.167171

Received: 08/30/2018 Status: CANCELLED Effective Date: 09/01/2018

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 174

Initial Effective Date: 09/01/2018

Pg. 5 of 5

SEPTEMBER 2018 TRANSPORTATION RATE STATEMENT S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.066570

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.167171