Received: 08/30/2018 Status: CANCELLED Effective Date: 09/01/2018

PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 09/01/18 STAMPS: STATEMENT TYPE: MCG STATEMENT NO: 183 PAGE 1 OF 2

MONTHLY COST OF GAS STATEMENT Applicable to Billing for Service Classification Nos. 1 & 2

| | SC1 <u>Per Therm</u> | SC2 Residential & Commercial Per Therm | SC2 Industrial <u>Per Therm</u> |
|--|-------------------------|--|---------------------------------------|
| As determined on: August 30, 2018 Supplier Rates in effect on: September 1, 2018 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.257389 | \$0.257389 | \$0.257389 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.086694 | \$0.084119 | \$0.084119 |
| Total Weighted Average Cost of Gas: | \$0.344083 | \$0.341508 | \$0.341508 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.349380 | \$0.346760 | \$0.346760 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018 | (\$0.00607) | (\$0.00607) | (\$0.00607) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | \$0.000000 | \$0.000000 | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.343310 | \$0.340690 | \$0.340690 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | \$0.000800 | \$0.000800 | \$0.000800 |
| Grand Total (MCG & SPA) | \$0.344110 | \$0.341490 | \$0.341490 |

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MONTHLY COST OF GAS STATEMENT Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial <u>Per Therm</u> | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|--|--|---|---|
| As determined on: August 30, 2018 Supplier Rates in effect on: September 1, 2018 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.257389 | \$0.257389 | \$0.257389 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.067810 | \$0.053218 | \$0.089269 |
| Total Weighted Average Cost of Gas: | \$0.325199 | \$0.310607 | \$0.346658 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.330200 | \$0.315390 | \$0.351990 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018 | (\$0.00607) | (\$0.00607) | (\$0.00607) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | \$0.00000 | \$0.00000 | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.324130 | \$0.309320 | \$0.345920 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | \$0.000800 | \$0.000800 | \$0.000800 |
| Grand Total (MCG & SPA) | \$0.324930 | \$0.310120 | \$0.346720 |

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