

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 9/1/2018

STATEMENT TYPE: DAC  
STATEMENT NO: 17

Page 1 of 4

# STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After September 1, 2018  
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8, 9 and 10  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
<b>TGP/PCB CLEAN-UP REFUND RECONCILIATION</b> Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136.	0.0000
<b>R &amp; D FUNDING MECHANISM</b> Amount applicable during the period January 1, 2018 through December 31, 2018 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0950
<b>TRANSITION COST SURCHARGE</b> Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period September 1, 2018 through September 30, 2018.	0.0010
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period September 1, 2018 through September 30, 2018.	0.0000
<b>RESERVE CAPACITY COST ADJUSTMENT</b> Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.1484
<b>LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE</b> Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
<b>CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM</b> Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	2.4527
<b>STORAGE INVENTORY CARRYING COST</b> Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/18 applicable during the period July 1, 2018 through June 30, 2019.	0.0850
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0390

Date: August 29, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

Page 2 of 4

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After September 1, 2018  
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8, 9 and 10  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
<b>REVENUE DECOUPLING MECHANISM</b>	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147:	
Reconciliation for 3ME 3/17 (Case 13-G-0136), applicable during the period January 1, 2018 through December 31, 2018.	(0.2440)
Reconciliation for TME 3/18 (Case 16-G-0257), applicable during the period July 1, 2018 through June 30, 2019.	0.2340
<b>PURCHASE OF RECEIVABLES</b>	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC No. 19 - Section 19, Leaf No. 15:	
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0460
<b>90/10 SYMMETRICAL SHARING MECHANISM</b>	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70.	
Reconciliation for 3ME 3/17 (Case 13-G-0136), applicable during the period January 1, 2018 through December 31, 2018.	0.1630
Reconciliation for TME 3/18 (Case 16-G-0257), applicable during the period July 1, 2018 through June 30, 2019.	0.4070
<b>TRANSCO/TGP RATE CASE REFUND RECONCILIATION</b>	
Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	0.0000
<b>SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)</b>	
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2018 through December 31, 2018.	(0.1470)
<b>LOW INCOME SERVICE TRACKER</b>	
Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2018 through June 30, 2019.	(1.0080)
<b>TOTAL DELIVERY COST ADJUSTMENT</b>	
Commencing with the gas used on and after September 1, 2018 and thereafter until changed, the delivery cost adjustment will be	<u><u>2.1968</u></u>

Date: August 29, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

Page 3 of 4

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After September 1, 2018  
Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
<b>TGP/PCB CLEAN-UP REFUND RECONCILIATION</b>	
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable.	0.0000
<b>R &amp; D FUNDING MECHANISM</b>	
Amount applicable during the period January 1, 2018 through December 31, 2018 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0950
<b>TRANSITION COST SURCHARGE</b>	
Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period September 1, 2018 through September 30, 2018.	0.0010
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period September 1, 2018 through September 30, 2018.	0.0000
<b>RESERVE CAPACITY COST ADJUSTMENT</b>	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.1484
<b>LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE</b>	
Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
<b>CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM</b>	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	0.6099
<b>STORAGE INVENTORY CARRYING COST</b>	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/18 applicable during the period July 1, 2018 through June 30, 2019.	0.0850
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0390
<b>REVENUE DECOUPLING MECHANISM</b>	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147:	
Reconciliation for 3ME 3/17 (Case 13-G-0136), applicable during the period January 1, 2018 through December 31, 2018.	(0.2440)
Reconciliation for TME 3/18 (Case 16-G-0257), applicable during the period July 1, 2018 through June 30, 2019.	0.2340

Date: August 29, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

Page 4 of 4

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After September 1, 2018  
Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
<b>PURCHASE OF RECEIVABLES</b>	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC No. 19 - Section 19, Leaf No. 15:	
Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.	0.0380
<b>90/10 SYMMETRICAL SHARING MECHANISM</b>	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70:	
Reconciliation for 3ME 3/17 (Case 13-G-0136), applicable during the period January 1, 2018 through December 31, 2018.	0.1630
Reconciliation for TME 3/18 (Case 16-G-0257), applicable during the period July 1, 2018 through June 30, 2019.	0.4070
<b>TRANSCO/TGP RATE CASE REFUND RECONCILIATION</b>	
Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	0.0000
<b>SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)</b>	
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2018 through December 31, 2018.	(0.1470)
<b>TOTAL DELIVERY COST ADJUSTMENT</b>	
Commencing with the gas used on and after September 1, 2018 and thereafter until changed, the delivery cost adjustment will be	<u><u>1.3540</u></u>

Date: August 29, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)