

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 8/30/2018

STATEMENT TYPE: FTR
 STATEMENT NO: 241

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00009)
Interruptible Sales Credit/Surcharge	(\$0.01465)
Capacity Release Credit	(\$0.01603)
Incremental Capacity Cost	\$0.00021
 Transportation Demand Adjustment	 (\$0.02882)
 Cost of Peaking Service	 \$0.07124
Cost of Peaking Service- Bimonthly	\$0.07124
 <u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.45400
 Demand Determinants	 Effective April 1, 2018
Peaking Service	25%
Storage Service	29%
	 <u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.0494
WBS Weighted Average Cost of Storage (\$/Dth) - July 2018*	\$2.18

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Regulatory and Governmental Affairs