Received: 03/29/2017

Status: CANCELLED Effective Date: 04/01/2017

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 4/1/2017

STATEMENT TYPE: GTR STATEMENT NO: 233

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2017 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charg	e	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate pe	r Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.01460	\$0.01460	\$0.01460	\$0.00713	\$0.01460
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/16	\$0.00680	\$0.00680	\$0.00680	\$0.00680	\$0.00680
Plus:	Amount applicable during the period January 1, 2017 through December 31, 2017 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.01010	\$0.01010	\$0.01010	\$0.01010	\$0.01010
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Leaf No. 148.12					
	applicable January 1, 2017 through December 31, 2017	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020
	Amount applicable during the period January 1, 2017 through					
	December 31, 2017 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01770	\$0.01770	\$0.01770	\$0.01770	\$0.01770
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00240	\$0.00240	\$0.00240	\$0.00240	\$0.00240
	Amount applicable during the period April 1, 2017 through					
	April 30, 2017 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period April 1, 2017 through					
	April 30, 2017 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2016					
	through June 30, 2017.	\$0.04373	\$0.05761	\$0.00956	(\$0.00077)	\$0.03446
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.06846	\$0.06846	\$0.06846	\$0.06846	\$0.06846
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2017 through December 31, 2017.	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)
		\$1.59264	\$1.27054	\$0.91507	\$0.41924	\$0.69592
Total Base Rate, per Mcf		\$0.10000	\$0.10000	\$0.10000	\$0.41924	\$0.10000
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	φυ.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2017

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: March 29, 2017

 $\begin{array}{c} \text{Issued by } \underline{\text{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \hline & \text{(Name of Officer, Title, Address)} \end{array}$

Received: 03/29/2017

Status: CANCELLED Effective Date: 04/01/2017

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2017 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1				
Tariff Clas	Tariff Class		TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Ch	narge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate	e per Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00140	\$0.00140	\$0.00140	\$0.00177	\$0.00140
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2017 through December 31, 2017 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.01010	\$0.01010	\$0.01010	\$0.01010	\$0.01010
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Leaf No. 148.12					
	applicable January 1, 2017 through December 31, 2017	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020
	Amount applicable during the period January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01770	\$0.01770	\$0.01770	\$0.01770	\$0.01770
	of P.S.C. No. 8 - Gas.	\$0.01770	\$0.01770	\$0.01770	\$0.01770	\$0.01770
	Amount applicable during the period April 1, 2017 through					
	April 30, 2017 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period April 1, 2017 through					
	April 30, 2017 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2016					
	through June 30, 2017.	\$0.04373	\$0.05761	\$0.00956	(\$0.00077)	\$0.03446
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.06846	\$0.06846	\$0.06846	\$0.06846	\$0.06846
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2017 through December 31, 2017.	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)
Total Base Rate, per Mcf		\$1.40338	\$1.08128	\$0.72581	\$0.38413	\$0.50666
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective April 1, 2017

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

March 29, 2017 Date:

 $\begin{array}{c} \text{Issued by } \underline{\text{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \hline & \text{(Name of Officer, Title, Address)} \end{array}$

Received: 03/29/2017

Status: CANCELLED Effective Date: 04/01/2017

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2017

Applicable to Billings Under Tariff Class -- SC-1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum C Billing Cha		SC 1 Delivery Service \$15.54 \$1.07
SIT Bill Cr		\$0.00
Base Rate I	per Mcf	
	Next 4.6 Mcf	\$3.72554
	Over 5.0 Mcf	\$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01460
	Amount applicable during the period January 1, 2017 through	
	December 31, 2017 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047.	\$0.01010
	Amount applicable to the TGP/PCB Clean-up refunds	
	reconcilation pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017	\$0.00020
	applicable January 1, 2017 through December 51, 2017	\$0.00020
	Amount applicable during the period January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information	
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01770
	Amount applicable during the period April 1, 2017 through	
	April 30, 2017 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable during the period April 1, 2017 through	
	April 30, 2017 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.25802
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00680
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.00770)
	Mornandon 2001 11010 (0000 13 0 0130)	(\$0.00770)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00920
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017	\$0.03620
	information Leaf No. 146.11, applicable July 1, 2010 through June 30, 2017	\$0.03020
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP	
	Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017	(\$0.00740)
	Amount and Parklete CDAM amount to Constitution of the Constitutio	
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.	(\$0.00300)
	130. 147 applicable January 1, 2017 tillough December 31, 2017.	(\$0.00500)
Total Surch	\$0.32719	
Minimum A	allowable Rate	\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation

 $\underline{\text{TC-1.0 through TC-4.1 - Default Rate Qualifications}} \ \, \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: March 29, 2017

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 03/29/2017 Status: CANCELLED Effective Date: 04/01/2017

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2017
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Minimuc Charge Billing Charge Base Rate per Mcf Rext 950 Mcf Next 950 Mcf No.01460 Amount applicable during the period January 1, 2017 through December 31, 2017 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable to the TCP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017 Amount applicable during the period January 1, 2017 through December 31, 2017 Amount applicable during the period January 1, 2017 through December 31, 2017 Amount applicable during the period January 1, 2017 through December 31, 2017 Amount applicable during the period April 1, 2017 through December 31, 2017 Amount applicable during the period April 1, 2017 through April 30, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2017 through April 30, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mcchanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "Clrs" Statement. No. 8 - Gas and "Clrs" Statement. Amount applicable to Storage Inventory Carrrying Costs pursuant to General Leaf No. 148.8 (Case 13-G-0136) Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 148.11, applicable to Incurse Sas-3-G-0136 and 04-G-1047, and TGP Revene Shar	I) Summary of Maximum and Minimum Allowable Prices		SC 3 Delivery Service
Base Rate per Mcf Next 49 Mcf Next 950 Mcf Over 1000 Mcf Next 950 Mcf Over 1000 Mcf S1.50935 Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 S0.01460 Amount applicable during the period January 1, 2017 through December 31, 2017 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period January 1, 2017 through April 30, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2017 through April 30, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas S0.00000 Amount applicable during the period April 1, 2017 through April 30, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas S0.00000 Amount applicable during the period April 1, 2017 through April 30, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas S0.00000 Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas an "Cips" Statement. S0.06846 Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/16 applicable 31/17 - 228/18 S0.00000 Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge S0.00000 Amount applicable to Evenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) S0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017 S0.0568 A	Minimum Charge Billing Charge		
Next 99 Mcf Next 950 Mcf Next 950 Mcf Over 1000 Mcf S1.56935 Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 S0.01460 Amount applicable during the period January 1, 2017 through December 31, 2017 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period April 1, 2017 through April 30, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of F.S.C. No. 8 - Gas. Amount applicable during the period April 1, 2017 through April 30, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.2 of F.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18 Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge Amount applicable to Lost Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017 Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP			\$0.00
Next 950 Mef Over 1000 Mef Over 1000 Mef Over 1000 Mef Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2017 through December 31, 2017 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017 Amount applicable during the period January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period April 1, 2017 through April 30, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2017 through April 30, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2017 through April 30, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas an "Cipy" Statement. So.06846 Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18 Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge So.00000 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) Conservation of Purchase of Receivables pursuant to General Information Leaf No. 148.1, applicable July 1, 2016 through June 30, 2017 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017	Base Rate p		
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Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2017 through December 31, 2017 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf No. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period April 1, 2017 through April 30, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2017 through April 30, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.0 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No 8 - Gas Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.9 of P.S.C. No 8 - Gas Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.9 of P.S.C. No 8 - Gas Amount applicable to Strage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) Amount applicable to Evenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017 Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Comm			
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Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.06846 Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas (\$0.00753) Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18 \$0.00680 Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge \$0.00000 Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) (\$0.00770) Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 \$0.00240 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017 \$0.05658 Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP			\$0.0000
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pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP		Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017	\$0.05658
pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP		Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
			(\$0.00740)
			•
Amount applicable to SPAM pursuant to General Information Leaf			
No. 147 applicable January 1, 2017 through December 31, 2017. (\$0.00300)		No. 147 applicable January 1, 2017 through December 31, 2017.	(\$0.00300)
Total Surcharges and Credits \$0.15121	Total Surcharnes and Credits		¢n 15121
<u> </u>	Total Surcharges and Credits Minimum Allowable Rate		
50.10000 Sun Maria	A THIMITUILI A	mowade rate	φυ.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2017

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate Date:

March 29, 2017

Issued by <u>C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)