

PSC NO. 2-ELECTRICITY
COMPANY: MASSENA ELECTRIC DEPARTMENT
INITIAL EFFECTIVE DATE: 04/01/17

STATEMENT TYPE: BASE PPA
STATEMENT NO: 214
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**MASSENA ELECTRIC DEPARTMENT
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 03/29/17

Statement No. 214

Applicable to billings under Service Classification No. 1 (< 1,500 kWh), 2, 3, 4, 6, 7 and 9 as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Base</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh	\$ 0.038485	\$ 0.040638	
2 Base Purchased Power Cost per kWh	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2)	\$ 0.022082	\$ 0.024235	
4 Factor of Adjustment for Distribution Efficiency	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$ 0.023034	\$ 0.025280	
6 PPAC Phase In: Line 5 x 75%	<u>\$ 0.017276</u>	25% <u>\$ 0.006320</u>	<u>\$ 0.023596</u>
7 PPA Reconciliation Under/(Over) Collected Add			\$ 0.000404
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be			\$ 0.024000
9 Clean Energy Standard Surcharge			\$ 0.003137
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be			\$ 0.027541

PRESENT MONTHLY PURCHASE POWER COST PER KWH

<u>Standard</u>		<u>Base</u>	
i	NYPA Power Bill Total Amount Due \$ 188,367.39	i	NYPA Power Bill Total Amount Due \$ 188,367.39
	NYMPA Power Bill Total Amount Due \$ 585,195.00		NYMPA Power Bill Total Amount Due \$ 585,195.00
	Wheeling Charges \$ 16,318.00		Wheeling Charges \$ 16,318.00
ii	Other Charges and Credits	ii	Other Charges and Credits
a.	Renewable Energy Credits \$ (141.00)	a.	Renewable Energy Credits \$ (141.00)
b.	Zero Emmissions Credits \$ (57,111.00)	b.	Zero Emmissions Credits \$ (57,111.00)
iii	Total (Line i +/- Line ii) \$ 732,628.39	iii	Less: Projected Supplemental PPAC Revenues
iv	Delivered kWh 19,036,901		Weather Normalized Sales 2,941,244
			x Supplemental PPAC <u>\$ 0.028454</u>
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.038485	iv	Total (Line i +/- Line ii - Line iii) \$ 648,938.23
		v	Delivered kWh 19,036,901
		vi	Less: Weather Normalized Sales
			Weather Normalized Sales 2,941,244
			x Supplemental PPAC <u>1.0431</u>
		vii	Base kWh (Line v - Line vi) 15,968,889
		viii	Base Cost per kWh (Line iv / Line vii) \$ 0.040638

Issued By:

Effective Date: April 1, 2017

Cancelled by Doc. Num. 215 effective 05/04/2017

PSC NO. 2-ELECTRICITY
COMPANY: MASSENA ELECTRIC DEPARTMENT
INITIAL EFFECTIVE DATE: 04/01/17

STATEMENT TYPE: SUPPLEMENTAL PPA
STATEMENT NO: 214
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**MASSENA ELECTRIC DEPARTMENT
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 03/29/17

Statement No. 214

Applicable to billings under Service Classification No. 1 billings above 1,500 kWh as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Supplemental</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh	\$ 0.038485	\$ 0.059268	
2 Base Purchased Power Cost per kWh	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2)	\$ 0.022082	\$ 0.042865	
4 Factor of Adjustment for Distribution Efficiency	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$ 0.023034	\$ 0.044712	
6 PPAC Phase In: Line 5 x 75%	<u>\$ 0.017276</u>	25% <u>\$ 0.011178</u>	<u>\$ 0.028454</u>
7 PPA Reconciliation Under/(Over) Collected Add			\$ 0.000404
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be			\$ 0.028858
9 Clean Energy Standard Surcharge			\$ 0.003137
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be			\$ 0.032399

PRESENT MONTHLY PURCHASE POWER COST PER KWH

<u>Standard</u>	<u>Supplemental</u>
i NYPA Power Bill Total Amount Due \$ 188,367.39	i NYMPA Demand & Energy \$ 452,407.00
NYMPA Power Bill Total Amount Due \$ 585,195.00	
Wheeling Charges \$ 16,318.00	ii Shared Costs
ii Other Charges and Credits	a. NYMPA Scheduling \$ 2,061.44
a. Renewable Energy Credits \$ (141.00)	b. NTAC \$ 9,809.82
b. Zero Emissions Credits \$ (57,111.00)	c. NYISO \$ 12,534.75
iii Total (Line i +/- Line ii) \$ 732,628.39	iii Total (Line i +/- Line ii) \$ 476,813.01
iv Delivered kWh 19,036,901	iv Delivered kWh Supplemental 8,045,000
v Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.038485	v Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.059268

Issued By: 

Effective Date: April 1, 2017