PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 7/1/2017

STATEMENT TYPE: DAC STATEMENT NO: 3

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After July 1, 2017 Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8, 9 and 10 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
TGP/PCB CLEAN-UP REFUND RECONCILIATION Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable January 1, 2017 through December 31, 2017.	0.0020
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2017 through December 31, 2017 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.1010
TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period July 1, 2017 through July 31, 2017.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period July 1, 2017 through July 31, 2017.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0906
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	2.5802
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0680

Date: June 28, 2017

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After July 1, 2017 Applicable to Billings Under Service Classification Nos. 1, 2, 9 and 10 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147 (Case 13-G-0136) Applicable during the period January 1, 2017 through December 31, 2017.	(0.0770)
PURCHASE OF RECEIVABLES Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC No. 19 - Section 19, Leaf No. 15.	0.0920
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Section 0, Leaf Nos. 69 & 70. Applicable during the period January 1, 2017 to December 31, 2017.	0.1770
TEMPORARY STATE ASSESSMENT CHARGE Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6) per General Information Section 0, Leaf No. 149, applicable July 1, 2017 through December 31, 2017.	1.1274
TRANSCO/TGP RATE CASE REFUND RECONCILIATION Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable January 1, 2017 through December 31, 2017.	(0.0740)
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2017 through December 31, 2017.	(0.0300)
REGULATORY TRACKING CHARGE Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable May 1, 2017 through March 31, 2018.	0.0170
SUBTOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after July 1, 2017 and thereafter until changed, the delivery cost adjustment will be.	3.9989
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.1274
DELIVERY COST ADJUSTMENT STATED ON BILL	2.8715

Date: June 28, 2017

Page 3 of 4 STATEMENT OF DELIVERY ADJUSTMENT CHARGE Effective With Usage On and After July 1, 2017 Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS ¢ per Ccf APPLICABLE SERVICE TERRITORY All Territories TGP/PCB CLEAN-UP REFUND RECONCILIATION Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable January 1, 2017 through December 31, 2017. 0.0020 **R & D FUNDING MECHANISM** Amount applicable during the period January 1, 2017 through December 31, 2017 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. 0.1010 TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period July 1, 2017 through July 31, 2017. 0.0000 Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period July 1, 2017 through July 31, 2017. 0.0000 RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement. 0.0906 LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge. 0.0000 CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement. 0.6846 STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145. (0.0753) Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018. 0.0680 **REVENUE DECOUPLING MECHANISM** Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147 (Case 13-G-0136). Applicable during the period January 1, 2017 through December 31, 2017. (0.0770)

Date: June 28, 2017

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	Effective With Usage On and After July 1, 2017 le to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 ATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS	
APPLICABLE SERVICE TERR	ITORY	¢ per Ccf All Territories
PURCHASE OF RECEIVABLE Amount applicable to ar to SC No. 19 - Section	nnual reconciliation of Purchase of Receivables pursuant	0.0240
	0/10 Symmetrical Sharing Mechanism (Case 13-G-0136) ormation Section 0, Leaf Nos. 69 & 70. Applicable during the	0.1770
••	emporary State Assessement pursuant to Public Service al Information Section 0, Leaf No. 149, applicable	1.0460
Case Refund Reconcilia	REFUND RECONCILIATION e TGP Revenue Sharing refunds and Transco and TGP Rate ations pursuant to the Commission Order in Cases 13-G-0136 ble January 1, 2017 through December 31, 2017.	(0.0740)
Amount applicable to S	JUSTMENT MECHANISM (SPAM) PAM pursuant to General Information Section 0, a January 1, 2017 through December 31, 2017.	(0.0300)
••	IARGE le Regulatory Tracking Charge pursuant to General Information applicable May 1, 2017 through March 31, 2018.	0.0111
	ADJUSTMENT as used on and after July 1, 2017 nged, the delivery cost adjustment will be	1.9480
LESS: TEMPORARY STATE A	SSESSMENT STATED ON BILL	1.0460
DELIVERY COST ADJUSTME	NT STATED ON BILL	0.9020

Date: June 28, 2017