Received: 11/28/2017

Status: CANCELLED Effective Date: 12/01/2017

STATEMENT TYPE: GTR

STATEMENT NO: 8

PSC NO: 9 GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 12/1/2017

Page 1 of 4

## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2017 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	·, <del></del>		Transportation	Service Classific	ation No. 18	
Silod   Silo	Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rate per Mof   \$1.43969   \$1.10027   \$0.79011   \$0.30547   \$0.5483     Plus: Reserve Capacity Cost Charge in Case 16-G-0257   \$0.01444   \$0.01444   \$0.01444   \$0.01641   \$0.00513   \$0.00753	Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Plus: Reserve Capacity Cost Charge in Case 16-G-0257 (\$0.01484 \$0.01484 \$0.01484 \$0.00519 \$0.01484 \$1.00519 \$1.	Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Plus: Storage Inventory Carrying Cost in Case 16-G-0257   \$0.00753   \$0.007	Base Rate per Mcf	\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus: Amount applicable from the 12/16   \$0.00680   \$0.	Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01484	\$0.01484	\$0.01484	\$0.00519	\$0.01484
Plus: Amount applicable from the 12/16   \$0.00680   \$0.						
12/23/1/7 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   \$0.01010   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.001770   \$0.00240   \$0.00240	Plus: Storage Carrying Cost Reconciliation TME 12/16	\$0.00680	\$0.00680	\$0.00680	\$0.00680	\$0.00680
to Commission Order in Čase 04-G-1047  Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136 applicable during the period 1/1/17 through 12/31/17  Amount applicable during the period 1/1/17 through 12/31/17  Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas  Amount applicable during the period 12/1/17 through 12/31/17  for Inter. Transition Cost Surcharge per General Information Section 0, Leaf No. 150, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas  Amount applicable during the period 12/1/17 through 12/31/17  for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas  Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas  Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas  Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas  Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149 applicable of Temporary State Assessment pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement  Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement  So.06846 So.06846 So.06846 So.06846 So.06846 So.06846  Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 135, applicable 17/1/17 through 12/31/17  Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18  So.00071 So.00071 So.00072 So.00073 So.00075	Plus: Amount applicable during the period 1/1/17 through					
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17 \$0.00020 \$0.000770 \$0.01770 \$0.00040	12/31/17 for R&D Funding Mechanism pursuant					
reconcilation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17  Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas \$0.00770 \$0.01770 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000	to Commission Order in Case 04-G-1047	\$0.01010	\$0.01010	\$0.01010	\$0.01010	\$0.01010
Leaf No. 136 applicable 1/1/17 through 12/31/17   \$0.00020 \$0.001770 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$	Amount applicable to the TGP/PCB Clean-up refunds					
Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas \$0.01770 \$0.001770 \$0	reconcilation pursuant to General Information Section 0,					
12/31/17 for Boller Fuel Sales and Transportation   Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas   \$0.01770   \$0.00240   \$0.00	Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020
12/31/17 for Boller Fuel Sales and Transportation   Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas   \$0.01770   \$0.00240   \$0.00	Amount applicable during the period 1/1/17 through					
Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas   \$0.01770   \$0.00240						
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas \$0.00240 \$0	Service Benefits on General Information Section 0,					
of Receivables pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas \$0.00240 \$0.	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01770	\$0.01770	\$0.01770	\$0.01770	\$0.01770
of Receivables pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas \$0.00240 \$0.	Amount applicable to annual reconciliation of Purchase					
Amount applicable during the period 12/1/17 through 12/31/17 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas \$0.00000 \$0.0000						
for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas \$0.00000 \$0.00	Leaf No. 15 of P.S.C. No. 9 - Gas	\$0.00240	\$0.00240	\$0.00240	\$0.00240	\$0.00240
Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas \$0.00000 \$0.	Amount applicable during the period 12/1/17 through 12/31/17					
Amount applicable during the period 12/1/17 through 12/31/17 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas \$0.00000 \$0.0	for Inter. Transition Cost Surcharge per General Information					
for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas \$0.00000 \$0	Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas         \$0.00000         \$0.003536         \$0.10171         \$0.00171         \$0.00498         \$0.03536         \$0.10171         \$0.00171         \$0.00498         \$0.03536         \$0.10171         \$0.00171         \$0.00646         \$0.00498         \$0.003536         \$0.00171         \$0.006846 <td< td=""><td>Amount applicable during the period 12/1/17 through 12/31/17</td><td></td><td></td><td></td><td></td><td></td></td<>	Amount applicable during the period 12/1/17 through 12/31/17					
Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149 applicable 7/1/17 through 12/31/17 \$0.09541 \$0.10646 \$0.02498 \$0.03536 \$0.10171  Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846	for Upstream Transition Cost Surcharge per General Information					
pursuant to General Information Section 0, Leaf No. 149 applicable 7/1/17 through 12/31/17 \$0.09541 \$0.10646 \$0.02498 \$0.03536 \$0.10171  Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0	Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
applicable 7/1/17 through 12/31/17 \$0.09541 \$0.10646 \$0.02498 \$0.03536 \$0.10171  Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0.0	Amount applicable to Temporary State Assessment					
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0.06846 \$0.06846 \$0.06846 \$0.06846 \$0.06846  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17 (\$0.00300) (\$0.00300) (\$0.00300) (\$0.00300) (\$0.00300)  Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18 \$0.00071 \$0.00050 \$0.00034 \$0.00015 \$0.00025  Total Base Rate, per Mcf \$1.64578 \$1.31720 \$0.92540 \$0.44130 \$0.75676	pursuant to General Information Section 0, Leaf No. 149					
pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0.	applicable 7/1/17 through 12/31/17	\$0.09541	\$0.10646	\$0.02498	\$0.03536	\$0.10171
of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0.06	Amount applicable to Conservation Incentive Programs					
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17 (\$0.00300) (\$0.0						
Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17         (\$0.00300)	of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06846	\$0.06846	\$0.06846	\$0.06846	\$0.06846
Leaf No. 135, applicable 1/1/17 through 12/31/17       (\$0.00300)       (						
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18 \$0.00071 \$0.00050 \$0.00034 \$0.00015 \$0.00025  Total Base Rate, per Mcf \$1.64578 \$1.31720 \$0.92540 \$0.44130 \$0.75676						
pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18       \$0.00071       \$0.00050       \$0.00034       \$0.00015       \$0.00025         Total Base Rate, per Mcf       \$1.64578       \$1.31720       \$0.92540       \$0.44130       \$0.75676	Leaf No. 135, applicable 1/1/17 through 12/31/17	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)
applicable 5/1/17 through 3/31/18       \$0.00071       \$0.00050       \$0.00034       \$0.00015       \$0.00025         Total Base Rate, per Mcf       \$1.64578       \$1.31720       \$0.92540       \$0.44130       \$0.75676	Amount applicable to Regulatory Tracking Charge					
Total Base Rate, per Mcf \$1.64578 \$1.31720 \$0.92540 \$0.44130 \$0.75676						
	applicable 5/1/17 through 3/31/18	\$0.00071	\$0.00050	\$0.00034	\$0.00015	\$0.00025
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf	\$1.64578	\$1.31720	\$0.92540	\$0.44130	\$0.75676
	Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective December 1, 2017

### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Received: 11/28/2017 Status: CANCELLED

Effective Date: 12/01/2017

Page 2 of 4

### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2017 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Billing Charge   \$1.04   \$1.	Transportation Service Classification No. 13				
Billing Charge   S1.04   S1.	-4.1				
Base Rate per Mcf	703.61				
Plus: Reserve Capacity Cost Charge in Case 16-G-0257 \$0.01228 \$0.01228 \$0.01228 \$0.00475 \$0.01231/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.01010	\$1.04				
Plus: Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.01010	.37044				
to Commission Order in Case 04-G-1047 \$0.01010 \$	.01228				
reconcilation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17 \$0.00020 \$0.000	.01010				
12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas \$0.01770 \$0.0	.00020				
for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas \$0.00000 \$0.00	.01770				
for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000	.00000				
pursuant to General Information Section 0, Leaf No. 149	.00000				
• • • • • • • • • • • • • • • • • • • •	.10171				
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0.0	.06846				
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17 (\$0.00300) (\$0.00300) (\$0.00300) (\$0.00300) (\$0.00300)	.00300)				
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18 \$0.00071 \$0.00050 \$0.00034 \$0.00015	.00025				
Total Base Rate, per Mcf \$1.46645 \$1.13808 \$0.74644 \$0.41096 \$0.	.57789				
	.10000				

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective December 1, 2017

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Received: 11/28/2017 Status: CANCELLED Effective Date: 12/01/2017

Page 3 of 4

### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2017
Applicable to Billings Under Tariff Classification No. 1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS					
Minim Billing	nmary of Maximum and Minimum Allowable Prices um Charge Charge Rate per Mcf	SC 1 Delivery Service \$15.54 \$1.04			
Daoo	Next 4.6 Mcf Over 5.0 Mcf	\$3.73922 \$1.02181			
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484			
	Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01010			
	Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00020			
	Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01770			
	Amount applicable during the period 12/1/17 through 12/31/17 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000			
	Amount applicable during the period 12/1/17 through 12/31/17 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000			
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.25802			
	Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)			
	Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00680			
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000			
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.00770)			
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	\$0.00920			
	Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149, applicable 7/1/17 through 12/31/17	\$0.11274			
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable 1/1/17 through 12/31/17	(\$0.00740)			
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/17 through 12/31/17	(\$0.00300)			
	Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable 5/1/17 through 3/31/18	\$0.00170			
	Surcharges and Credits	\$0.40567			
Minim	um Allowable Rate	\$0.10000			

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective December 1, 2017

#### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

# Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Received: 11/28/2017 Status: CANCELLED

Effective Date: 12/01/2017

Page 4 of 4

### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2017 Applicable to Billings Under Tariff Classifcation No. 3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS					
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf	<u>SC 3 Delivery</u> <u>Service</u> \$17.86 \$1.04				
Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.38794 \$1.81731 \$1.44384				
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484				
Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01010				
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00020				
Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01770				
Amount applicable during the period 12/1/17 through 12/31/17 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000				
Amount applicable during the period 12/1/17 through 12/31/17 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000				
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06846				
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)				
Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00680				
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000				
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.00770)				
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	\$0.00240				
Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149, applicable 7/1/17 through 12/31/17	\$0.10460				
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable 1/1/17 through 12/31/17	(\$0.00740)				
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/17 through 12/31/17	(\$0.00300)				
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable 5/1/17 through 3/31/18	\$0.00111				
Total Surcharges and Credits	\$0.20058				
Minimum Allowable Rate	\$0.10000				

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective December 1, 2017

### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

The default SC-18 transportation rates shall be the maximum allowable prices.