

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 11/01/17  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 173  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<b>SC1</b>	<b>SC2</b>	<b>SC2</b>
	<b><u>Per Therm</u></b>	<b><u>Residential &amp; Commercial Per Therm</u></b>	<b><u>Industrial Per Therm</u></b>
As determined on: October 30, 2017			
Supplier Rates in effect on: November 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.192654	\$0.192654	\$0.192654
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.090758	\$0.087164	\$0.087164
Total Weighted Average Cost of Gas:	\$0.283412	\$0.279818	\$0.279818
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.288630	\$0.284970	\$0.284970
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.289720</b>	<b>\$0.286060</b>	<b>\$0.286060</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.288943</b>	<b>\$0.285283</b>	<b>\$0.285283</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: October 30, 2017			
Supplier Rates in effect on: November 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.192654	\$0.192654	\$0.192654
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.070989	\$0.044031	\$0.091657
Total Weighted Average Cost of Gas:	\$0.263643	\$0.236685	\$0.284311
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.268490	\$0.241040	\$0.289540
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.269580</b>	<b>\$0.242130</b>	<b>\$0.290630</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.268803</b>	<b>\$0.241353</b>	<b>\$0.289853</b>

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