Received: 10/27/2017

Status: CANCELLED Effective Date: 11/01/2017

STATEMENT TYPE: GTR

STATEMENT NO: 7

PSC NO: 9 GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 11/1/2017

Page 1 of 4

## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2017 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Tariff Class   TC-1.1   TC-2.0   TC-3.0   TC-4.1   TC-4.1	·/ <del></del>		Transportation Service Classification No. 18			
Silva   Silv	Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rate per Mcf   \$1.43989   \$1.10027   \$0.79011   \$0.30547   \$0.54483     Plus: Reserve Capacity Cost Charge in Case 16-G-0257   \$0.01484   \$0.01484   \$0.01484   \$0.01648   \$0.00533   \$0.00753	Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Plus: Reserve Capacity Cost Charge in Case 16-G-0257   \$0.01484   \$0.01484   \$0.01484   \$0.00519   \$0.01484   \$0.01484   \$0.00519   \$0.00580	Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Pluss   Storage   Inventory Carrying Cost in Case 16-G-0257   (\$0.00753)   (\$0.00	Base Rate per Mcf	\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus: Storage Carrying Cost Reconciliation TME 12/16 Plus: Amount applicable during the period 11/17 through 12/31/17 for RAD Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136 applicable 11/1/17 through 12/31/17 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136 applicable 11/1/17 through 12/31/17 Amount applicable during the period 11/1/17 through 12/31/17 Amount applicable during the period 11/1/17 through 12/31/17 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 5 of P.S. C. No. 9 - Gas  Amount applicable during the period 11/1/17 through 11/30/17 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf No. 150 of P.S. C. No. 9 - Gas  Amount applicable during the period 11/1/17 through 11/30/17 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S. C. No. 9 - Gas  Amount applicable during the period 11/1/17 through 11/30/17 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S. C. No. 9 - Gas  Amount applicable during the period 11/1/17 through 11/30/17 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S. C. No. 9 - Gas  So.00000 \$0.00000	Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01484	\$0.01484	\$0.01484	\$0.00519	\$0.01484
Plus: Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   \$0.01010   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.001770   \$0.00240   \$0.00240	Plus: Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
12/23/1/7 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   \$0.01010   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.00020   \$0.001770   \$0.00240   \$0.00240	Plus: Storage Carrying Cost Reconciliation TME 12/16	\$0.00680	\$0.00680	\$0.00680	\$0.00680	\$0.00680
to Commission Order in Čase 04-G-1047  Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17  Amount applicable during the period 1/1/17 through 12/31/17  Amount applicable during the period 1/1/17 through 12/31/17  Amount applicable during the period 1/1/17 through 12/31/17  Amount applicable for a section 0, Leaf No. 150 representation Service Benefits on General Information Section 0, Leaf No. 150 of P.S.C. No. 9 - Gas  Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas  Amount applicable during the period 11/1/17 through 11/30/17 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas  Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 138 of P.S.C. No. 9 - Gas  Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149 applicable To Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149 (Society 1), Leaf No. 149 (Society 1), Leaf No. 150 (Society 1), Leaf	Plus: Amount applicable during the period 1/1/17 through					
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17 \$0.00020 \$	12/31/17 for R&D Funding Mechanism pursuant					
reconcilation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	to Commission Order in Case 04-G-1047	\$0.01010	\$0.01010	\$0.01010	\$0.01010	\$0.01010
Leaf No. 136 applicable 1/1/17 through 12/31/17   \$0.00020 \$0.001770 \$0.0000 \$0.00	Amount applicable to the TGP/PCB Clean-up refunds					
Amount applicable during the period 1/1/17 through 12/31/17 for Boller Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas \$0.01770 \$0.00240 \$0.0024	reconcilation pursuant to General Information Section 0,					
12/31/17 for Boiler Fuel Sales and Transportation   Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas   \$0.01770   \$0.00240   \$0.00	Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020
Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas   \$0.01770   \$0.00770   \$0						
Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas   \$0.01770   \$0.00240						
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas \$0.00240 \$0	•					
of Receivables pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas \$0.00240 \$0.	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01770	\$0.01770	\$0.01770	\$0.01770	\$0.01770
Leaf No. 15 of P.S.C. No. 9 - Gas   \$0.00240   \$0.002						
Amount applicable during the period 11/1/17 through 11/30/17 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas \$0.00000 \$0.0000						
for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas \$0.00000 \$0.00	Leaf No. 15 of P.S.C. No. 9 - Gas	\$0.00240	\$0.00240	\$0.00240	\$0.00240	\$0.00240
Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas   \$0.000000   \$0.00000   \$0.00000   \$0.00000   \$0.0000	5 .					
Amount applicable during the period 11/1/17 through 11/30/17 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas \$0.00000 \$0.0		<b>¢</b> 0.00000	<b>CO 00000</b>	<b>#0.00000</b>	<b>CO 00000</b>	<b>#</b> 0.00000
for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas \$0.00000 \$0	Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.000000   \$0.000000   \$0.00000   \$0.00000   \$0.00000   \$						
Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149 applicable 7/1/17 through 12/31/17 \$0.09541 \$0.10646 \$0.02498 \$0.03536 \$0.10171  Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0.06846 \$0.06846 \$0.06846 \$0.06846 \$0.06846  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17 (\$0.00300) (\$0.00300) (\$0.00300) (\$0.00300) (\$0.00300) (\$0.00300)  Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18 \$0.00071 \$0.00050 \$0.00034 \$0.00015 \$0.00025  Total Base Rate, per Mcf						
pursuant to General Information Section 0, Leaf No. 149 applicable 7/1/17 through 12/31/17 \$0.09541 \$0.10646 \$0.02498 \$0.03536 \$0.10171  Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0	Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement   \$0.06846						
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0.06846 \$0.06846 \$0.06846 \$0.06846 \$0.06846  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17 (\$0.00300) (\$0.00300) (\$0.00300) (\$0.00300) (\$0.00300)  Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18 \$0.00071 \$0.00050 \$0.00034 \$0.00015 \$0.00025  Total Base Rate, per Mcf \$1.64578 \$1.31720 \$0.92540 \$0.44130 \$0.75676						00.101=1
pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement \$0.06846 \$0.	applicable //1/1/ through 12/31/1/	\$0.09541	\$0.10646	\$0.02498	\$0.03536	\$0.10171
of P.S.C. No. 9 - Gas and "CIPs" Statement         \$0.06846         \$0.00300         \$0.00300         \$0.00300         \$0.00300         \$0.00300         \$0.00300         \$0.00300         \$0.00300         \$0.00300         \$0.00300         \$0.00300         \$0.00300         \$0.00300	11					
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17 (\$0.00300) (\$0.0	,	<b>#0.000.40</b>	<b>#0.00040</b>	<b>CO OCO 4C</b>	<b>CO OCO 4C</b>	<b>#0.000.40</b>
Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17         (\$0.00300)	of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06846	\$0.06846	\$0.06846	\$0.06846	\$0.06846
Leaf No. 135, applicable 1/1/17 through 12/31/17       (\$0.00300)       (	Amount applicable to System Performance Adjustment					
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18 \$0.00071 \$0.00050 \$0.00034 \$0.00015 \$0.00025  Total Base Rate, per Mcf \$1.64578 \$1.31720 \$0.92540 \$0.44130 \$0.75676	Mechanism (SPAM) pursuant to General Information Section 0,					
pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18       \$0.00071       \$0.00050       \$0.00034       \$0.00015       \$0.00025         Total Base Rate, per Mcf       \$1.64578       \$1.31720       \$0.92540       \$0.44130       \$0.75676	Leaf No. 135, applicable 1/1/17 through 12/31/17	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)
applicable 5/1/17 through 3/31/18       \$0.00071       \$0.00050       \$0.00034       \$0.00015       \$0.00025         Total Base Rate, per Mcf       \$1.64578       \$1.31720       \$0.92540       \$0.44130       \$0.75676						
Total Base Rate, per Mcf \$1.64578 \$1.31720 \$0.92540 \$0.44130 \$0.75676	• , , ,					
	applicable 5/1/17 through 3/31/18	\$0.00071	\$0.00050	\$0.00034	\$0.00015	\$0.00025
Minimum Allowable Rate         \$0.10000         \$0.10000         \$0.10000         \$0.10000         \$0.10000	Total Base Rate, per Mcf					
	Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective November 1, 2017

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Status: CANCELLED Effective Date: 11/01/2017 Received: 10/27/2017

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2017 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Summary of Maximum and Minimum Allowable Prices		T	0:	-ti N- 40	
Tariff Class	TC-1.1	TC-2.0	Service Classific TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
base Nate per Inici	ψ1.20330	ψ0.92300	φ0.01372	ψ0.21139	ψ0.57044
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01228	\$0.01228	\$0.01228	\$0.00475	\$0.01228
Plus: Amount applicable during the period 1/1/17 through					
12/31/17 for R&D Funding Mechanism pursuant					
to Commission Order in Case 04-G-1047	\$0.01010	\$0.01010	\$0.01010	\$0.01010	\$0.01010
Amount applicable to the TGP/PCB Clean-up refunds					
reconcilation pursuant to General Information Section 0,					
Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020
Lear No. 130 applicable 1/1/17 tillough 12/31/17	ψ0.00020	φ0.00020	φ0.00020	φ0.00020	φ0.00020
Amount applicable during the period 1/1/17 through					
12/31/17 for Boiler Fuel Sales and Transportation					
Service Benefits on General Information Section 0,					
Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01770	\$0.01770	\$0.01770	\$0.01770	\$0.01770
Amount applicable during the period 11/1/17 through 11/30/17					
for Inter. Transition Cost Surcharge per General Information					
Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Section 0, Lear Nos. 130 and 139 of F.S.C No. 9 - Gas	φυ.υυυυυ	ψ0.00000	φ0.00000	φ0.00000	φ0.00000
Amount applicable during the period 11/1/17 through 11/30/17					
for Upstream Transition Cost Surcharge per General Information					
Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Temporary State Assessment					
pursuant to General Information Section 0, Leaf No. 149					
applicable 7/1/17 through 12/31/17	\$0.09541	\$0.10646	\$0.02498	\$0.03536	\$0.10171
Amount applicable to Conservation Incentive Programs					
pursuant to General Information Section 0, Leaf No. 146					
of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06846	\$0.06846	\$0.06846	\$0.06846	\$0.06846
Amount applicable to System Performance Adjustment					
Mechanism (SPAM) pursuant to General Information Section 0,					
Leaf No. 135, applicable 1/1/17 through 12/31/17	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)
25d. 116. 156, applicable 1/1/11 alloagh 12/61/11	(\$0.00000)	(40.00000)	(40.0000)	(40.0000)	(40.00000)
Amount applicable to Regulatory Tracking Charge					
pursuant to General Information Section 0, Leaf No. 150,					
applicable 5/1/17 through 3/31/18	\$0.00071	\$0.00050	\$0.00034	\$0.00015	\$0.00025
Total Base Rate, per Mcf	\$1.46645	\$1.13808	\$0.74644	\$0.41096	\$0.57789
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
IVIII III AII AII AII AII AII AII AII AI	φυ. 10000	φυ. 10000	φυ. 10000	φυ. 10000	φυ. 10000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective November 1, 2017

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Received: 10/27/2017 Status: CANCELLED Effective Date: 11/01/2017

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2017
Applicable to Billings Under Tariff Classification No. 1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS	
Summary of Maximum and Minimum Allowable Prices     Minimum Charge     Billing Charge     Base Rate per Mcf	SC 1 Delivery Service \$15.54 \$1.04
Next 4.6 Mcf Over 5.0 Mcf	\$3.73922 \$1.02181
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484
Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01010
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00020
Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01770
Amount applicable during the period 11/1/17 through 11/30/17 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable during the period 11/1/17 through 11/30/17 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.25802
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00680
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.00770)
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	\$0.00920
Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149, applicable 7/1/17 through 12/31/17	\$0.11274
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable 1/1/17 through 12/31/17	(\$0.00740)
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/17 through 12/31/17	(\$0.00300)
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable 5/1/17 through 3/31/18	\$0.00170
Total Surcharges and Credits	\$0.40567
Minimum Allowable Rate	\$0.10000

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective November 1, 2017

#### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

### Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Received: 10/27/2017 Status: CANCELLED Effective Date: 11/01/2017

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2017 Applicable to Billings Under Tariff Classifcation No. 3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS	
Summary of Maximum and Minimum Allowable Prices     Minimum Charge     Billing Charge     Base Rate per Mcf	SC 3 Delivery Service \$17.86 \$1.04
Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.38794 \$1.81731 \$1.44384
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484
Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01010
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00020
Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01770
Amount applicable during the period 11/1/17 through 11/30/17 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable during the period 11/1/17 through 11/30/17 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06846
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00680
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.00770)
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	\$0.00240
Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149, applicable 7/1/17 through 12/31/17	\$0.10460
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable 1/1/17 through 12/31/17	(\$0.00740)
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/17 through 12/31/17	(\$0.00300)
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable 5/1/17 through 3/31/18	\$0.00111
Total Surcharges and Credits	\$0.20058
Minimum Allowable Rate	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective November 1, 2017

### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

The default SC-18 transportation rates shall be the maximum allowable prices.