Received: 10/30/2017 Status: CANCELLED Effective Date: 11/01/2017

PSC NO: 3-GAS

St. Lawrence Gas Company, Inc.

Initial Effective Date: November 1, 2017

Statement Type: Statement No: GAC 165 Page 1 of 2

## NOVEMBER 2017 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

					Gas	Gas		
				Interconnection	Transp.	Transp.	Gas	Load
Monthly Cost of G	ton.		Total	Charge	TCPL	Nova	Supply	Balancing
	as per therm as defined							
	PSC no 3-Gas determined 10/27/17							
by applying the Monthly Cost of Gas which is		Sales	0.544130	0.033030	0.221070	0.000000	0.223210	0.066820
	on the effective date	Trans	0.320920	0.033030	0.221070			0.066820
of the gas adjustm								
Factor of Adjustment								
Sales	.54413 x .005 Factor of Adjustment	Sales	0.002721				0.002721	
D 1/2 D 1	10 11 1 1	0.1	0.546051	0.022020	0.221070	0.000000	0.005001	0.066020
Resulting Purchased Gas Adjustment per therm:		Sales	0.546851	0.033030	0.221070	0.000000	0.225931	0.066820
		Trans	0.320920	0.033030	0.221070			0.066820
Annual GAC Sur	rcharge / Refund							
Annual refund/surcharge adjustment for the period		Sales	0.057896	0.002525	0.013715	0.000000	0.030297	0.011359
09/01/15 to 08/31/16 to be refunded/surcharged		Trans	0.027599	0.002525	0.013715	0.000000	0.030271	0.011359
01/01/17 - 12/31/17		Titalis	0.021377	0.002323	0.015/15			0.011337
			0 <0.45.45		0.004505		0.05/000	0.050450
		Sales	0.604747	0.035555	0.234785	0.000000	0.256228	0.078179
		Trans	0.348519	0.035555	0.234785			0.078179
Interruptible Inc	entive Credit							
•	he period 06/01/2016 - 5/31/2017	Sales and Trans	0.013035	0.013035				
	09/01/2017 - 07/31/2018							
September 2017	GAC Surcharge	Sales	0.004239	0.000647	0.000000	0.000000	0.000018	0.003574
To be billed 1	10/1/2017 - 12/31/2017	Trans	0.006287	0.000964	0.000000			0.005323
Tatal Effect : B	and and Con Adinator and	G.1	0.622021	0.040227	0.224705	0.000000	0.256246	0.001752
Total Effective Purchased Gas Adjustment dollars per therm		Sales Trans	0.622021 0.367841	0.049237 0.049554	0.234785 0.234785	0.000000	0.256246 0.000000	0.081753 0.083502
donars per merm		114115	0.307641	0.049334	0.234763	0.000000	0.000000	0.003302

Summary of Gas Supply Costs per Dt	Sales		
Weighted Average Commodity Cost	2.23210		
Weighted Average Demand Cost	3.20920		
Weighted Average Cost of Gas	5.44130		
Adjustments	0.73652		
Total Cost	6.17782		
	per Dt		

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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PSC NO: 3-GAS St. Lawrence Gas Company, Inc.

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Statement Type: Statement No: GAC 165 Page 2 of 2

## NOVEMBER 2017 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

			Interconnection	Gas Transp.	Gas Transp.	Gas	Load
		Total	Charge	TCPL	Nova	Supply	Balancing
Monthly Cost of Gas  Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 10/27/17							
by applying the Monthly Cost of Gas which is	Sales	0.477440	0.033030	0.221070	0.000000	0.223210	0.000130
or will be in effect on the effective date	Trans	0.254230	0.033030	0.221070			0.000130
of the gas adjustment							
Factor of Adjustment							
Sales .4774 x .005 Factor of Adjustment	Sales	0.002387				0.002387	
Resulting Purchased Gas Adjustment per therm:	Sales	0.479827	0.033030	0.221070	0.000000	0.225597	0.000130
	Trans	0.254230	0.033030	0.221070			0.000130
Annual GAC Surcharge / Refund							
Annual surcharge adjustment for the period	Sales	0.057896	0.002525	0.013715	0.000000	0.030297	0.011359
09/01/15 to 08/31/16 to be refunded/surcharged	Trans	0.027599	0.002525	0.013715	0.000000	0.030277	0.011359
01/01/17 - 12/31/17		*******	***************************************	0101011			31323003
	Sales	0.537723	0.035555	0.234785	0.000000	0.255894	0.011489
	Trans	0.281829	0.035555	0.234785			0.011489
<b>Total Effective Purchased Gas Adjustment</b>	Sales	0.537723	0.035555	0.234785	0.000000	0.255894	0.011489
Dollars per therm	Trans	0.281829	0.035555	0.234785	0.000000	0.000000	0.011489
Load Balancing Demand Charge	Sales	6.7295	per Mcf Load Bala	ncing Deman	d		
	Trans	6.7295	per Mcf Load Bala	ncing Deman	d		
Summary of Gas Supply Costs per Dt		Sales					
· · · · · · · · · · · · · · · · · · ·	Weighted Average Commodity Cost						
Weighted Average Demand Cost							
Weighted Average Cost of Gas	Weighted Average Cost of Gas						
Adjustments		0.602830					
Total Cost		5.377230 per Dt					
		per Di					