

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Effective Date: 11/01/2017  
Issued in compliance with Order in Cases 15-E-0751 and Case 15-E-0082 dated 9/14/2017

Statement Type: VDER - CRED  
Statement No.: 1  
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### STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES VALUE STACK CREDITS

For customers taking service under the Value Stack provisions pursuant to Rider R, Net Metering and Value Stack Tariff for Customer-Generators, of Schedule PSC No. 10 – Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net hourly injections.

For applicability of these rates towards a customer's compensation, please see the provisions outlined in Rider R.

		<b>Credit</b>	
<b>Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone] <sup>(1)</sup></b>		See Note 1	
<b>Capacity Component</b>		<b>NYC</b>	<b>Westchester</b>
Alternative 1		\$0.00905/kWh	\$0.00732/kWh
Alternative 2 <sup>(2)</sup>		\$0.00000/kWh	\$0.00000/kWh
Alternative 3		\$3.21/kW	\$3.28/kW
<b>Environmental Component <sup>(3)</sup></b>		\$0.02424/kWh	
<b>Demand Reduction Value (DRV) <sup>(3)</sup></b>		\$199.40/kW-year	
<b>Previous Year's Top Ten Peak Hours and Peak Demand</b>			
<b>To Be Filed Prior to January 1, 2018</b>			
<b>Locational System Relief Value <sup>(3)</sup> for the Following Locations</b>			
<b>(LSRV) locations:</b>		<b>MW remaining in LSRV zone</b>	
Plymouth Sub-transmission	\$140.76/kW-year	14.3 MW	
Water St. Sub-transmission	\$140.76/kW-year	30.1 MW	
Glendale, Newtown Sub-transmission	\$140.76/kW-year	7.9 MW	
<i>Borden Network</i>	\$140.76/kW-year		
<i>Sunnyside Network</i>	\$140.76/kW-year		
<i>Maspeth Network</i>	\$140.76/kW-year		
E. 179 <sup>th</sup> St. Area Station	\$140.76/kW-year	7.9 MW	
Parkchester No. 1 Area Station	\$140.76/kW-year	0.6 MW	
Parkchester No. 2 Area Station	\$140.76/kW-year	2.8 MW	
W. 42 <sup>nd</sup> St. No. 1 Area Station	\$140.76/kW-year	6.5 MW	
W. 65 <sup>th</sup> St. No. 1 Area Station	\$140.76/kW-year	1.5 MW	
Wainwright Area Station	\$140.76/kW-year	7.2 MW	
Willowbrook Area Station	\$140.76/kW-year	0.3 MW	
Millwood Area Station	\$140.76/kW-year	3.8 MW	
Northeast Bronx Network	\$140.76/kW-year	0.4 MW	
Yorkville Network	\$140.76/kW-year	4.5 MW	
<b>Market Transition Credit</b>		<b>SC No. 1</b>	<b>SC No. 2</b>
Tranche 0/1		\$0.1054/kWh	\$0.1327/kWh
Tranche 2		\$0.0949/kWh	\$0.1209/kWh
Tranche 3		\$.0845/kWh	\$0.1090/kWh

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### Notes:

1. For the NYISO Day-Ahead Hourly Prices by zone (i.e. H, I, or J), please refer to the NYISO's web page:  
<http://www.nyiso.com>
2. The credit under Alternative 2 will be calculated by multiplying net injections starting at the hour beginning 2 PM through the end of the hour beginning 6 PM in the months of June, July, and August by the Value Stack Capacity Component Rate 2 and summing these credits up in the billing period. The Value Stack Capacity Component Rate 2 will be \$0/kWhr outside of the months and hours listed above.
3. These rates are only applicable to customers who have, during the effective period of this Statement, paid 25% of their interconnection costs or who have executed their interconnection agreement if no such payment is required and will remain in effect for such customer-generators for the period of time as outlined in Rider R.

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